Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051247150000 **Completion Report** Spud Date: September 19, 2019

OTC Prod. Unit No.: 051-227254-0-0000 Drilling Finished Date: November 23, 2019

1st Prod Date: June 05, 2021

Completion Date: June 05, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCBRYDE FIU 5-23-26XHW Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 23 6N 5W First Sales Date: 06/05/2021

NE NE NW NE

310 FNL 1600 FEL of 1/4 SEC

Latitude: 34.985065 Longitude: -97.693175 Derrick Elevation: 1187 Ground Elevation: 1161

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-8870

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
720533

Increased Density				
Order No				
702971				
702972				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	55	J-55	1520		820	SURFACE	
INTERMEDIATE	9.63	40	P-110	11010		1200	997	
PRODUCTION	5 1/2	23	P-110	22256		2305	10143	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22282

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

September 28, 2021 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 14, 2021	WOODFORD	123	42.59	688	5575	3878	FLOWING	2656	52/64	399

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders				
Order No	Unit Size			
190352	640			
622571	640			
720532	MULTIUNIT			

Perforated Intervals				
From	То			
11921	17011			
17036	22112			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments					
360,450 BARRELS FLUID & 20,275,758 POUNDS OF SAND					

Formation	Тор
WOODFORD MD	11921
WOODFORD TVD	11805

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 26 TWP: 6N RGE: 5W County: GRADY

SW SE SW SE

104 FSL 1681 FEL of 1/4 SEC

Depth of Deviation: 11449 Radius of Turn: 599 Direction: 163 Total Length: 10234

Measured Total Depth: 22282 True Vertical Depth: 12254 End Pt. Location From Release, Unit or Property Line: 104

FOR COMMISSION USE ONLY

1146672

Status: Accepted

September 28, 2021 2 of 2