

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247170000

Completion Report

Spud Date: October 12, 2019

OTC Prod. Unit No.: 051-227252-0-0000

Drilling Finished Date: November 10, 2019

1st Prod Date: June 05, 2021

Completion Date: April 24, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCBRYDE FIU 3-23-26XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 23 6N 5W
SE NW SE NW
1840 FNL 1750 FWL of 1/4 SEC
Latitude: 34.980927 Longitude: -97.699951
Derrick Elevation: 1144 Ground Elevation: 1114

First Sales Date: 06/05/2021

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
720529	

Increased Density	
Order No	
702971	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1513		712	SURFACE
INTERMEDIATE	9.63	40	P-110	10958		1616	3066
PRODUCTION	5 1/2	23	P-110	15532		1177	9027

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15974

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 10, 2021	WOODFORD	88	51.59	229	2603	2665	FLOWING	2715	64/64	147

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
190352	640

Perforated Intervals

From	To
12051	15365

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

138,006 BARRELS FLUID & 8,331,066 POUNDS OF SAND

Formation	Top
WOODFORD MD	12051
WOODFORD TVD	11896

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 26 TWP: 6N RGE: 5W County: GRADY

SW NW NE NW

415 FNL 1419 FWL of 1/4 SEC

Depth of Deviation: 11508 Radius of Turn: 668 Direction: 178 Total Length: 3828

Measured Total Depth: 15974 True Vertical Depth: 12142 End Pt. Location From Release, Unit or Property Line: 415

FOR COMMISSION USE ONLY

1146670

Status: Accepted