

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071249250000

Completion Report

Spud Date: April 03, 2021

OTC Prod. Unit No.: 071-227275-0-0000

Drilling Finished Date: April 09, 2021

1st Prod Date: June 24, 2021

Completion Date: June 24, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: OTTO 1-19

Purchaser/Measurer: MUSTANG

Location: KAY 19 27N 2E
NW SE NE SE
1960 FSL 400 FEL of 1/4 SEC
Latitude: 36.801928 Longitude: -97.122311
Derrick Elevation: 1087 Ground Elevation: 1075

First Sales Date: 06/24/2021

Operator: TRUEVINE OPERATING LLC 22516
PO BOX 1422
18726 COUNTY ROAD 3560
ADA, OK 74821-1422

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24#	J-55	294	500	210	SURFACE
PRODUCTION	5 1/2	15.50#	J-55	3871		120	801

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4265

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 24, 2021	RED FORK	1.7		655	385294	2	FLOWING	675	12/64	550

Completion and Test Data by Producing Formation

Formation Name: RED FORK		Code: 404RDFK		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		3616	3624		
		3628	3634		
Acid Volumes		Fracture Treatments			
15% HCl ACID / 1,200 GALLONS		592 BARRELS OF GELLED WATER, 25,410 POUNDS OF 16/30 SAND, 50 BALL SEALERS			

Formation	Top
LAYTON	2829
CLEVELAND	3138
TONKAWA	2584
BIG LIME	3268
OSWEGO	3394
VERDIGRIS	3497
SKINNER	3552
RED FORK	3618
INOLA	3686
MISSISSIPPIAN	3762
WOODFORD	4090
MISENER	4104
1ST WILCOX	4110
BASE WILCOX	4148
ARBUCKLE	4255

Were open hole logs run? Yes
 Date last log run: April 07, 2021

Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1146692</div>

6/24/21

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1002A
Addendum

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A: 227275 I

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Total Depth: 4265

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
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Initial Test Data

Rec'd. 7/19/21
September 28, 2021

6/24/21

404RDFK

675