Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 051-227251-0-0000 Drilling Finished Date: November 22, 2019

1st Prod Date: June 05, 2021

Completion Date: March 19, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCBRYDE FIU 2-23-26XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 23 6N 5W First Sales Date: 06/05/2021

NE NE NW NW

275 FNL 1021 FWL of 1/4 SEC

Latitude: 34.985158 Longitude: -97.702062 Derrick Elevation: 1168 Ground Elevation: 1141

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-8870

Completion Type								
Х	Single Zone							
Multiple Zone								
	Commingled							

Location Exception
Order No
720528

Increased Density						
Order No						
702971						
702972						

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	55	J-55	1505		712	SURFACE	
INTERMEDIATE	9.63	40	P-110	10985		1647	2849	
PRODUCTION	5 1/2	23	P-110	22295		2438	9058	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22295

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravi (API)	dy Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing		
Jun 08, 2021	08, 2021 MISSISSIPPIAN - WOODFORD		41.4	118	2935	4580	FLOWING	2879	40/64	426		
		Con	npletion a	nd Test Data I	y Producing F	ormation						
	Formation Name: WOC	DFORD		Code: 31	9WDFD	C	lass: OIL					
	Spacing Orders				Perforated I	ntervals		\neg				
Orde	er No U	Init Size	$\neg \vdash$	Fron	n	7	·o					
190	352	640		12380		16811						
622	571	640		1683	9 21		060					
720	720527 MULTIUNIT			21546 22130								
Acid Volumes			\neg \vdash	Fracture Treatments								
There are no Acid Volume records to display.				360,008 BARRELS FLUID & 21,436,612 POUNDS OF SAND								
	Formation Name: MISS	ISSIPPIAN		Code: 35	9MSSP	C	lass: OIL					
	Spacing Orders				Perforated I	ntervals						
Orde	er No U	Init Size		Fron	n	То		То				
167	964	640		2136	0	21513		21513				
170	489	640 NPT						<u> </u>				
720	527 M	JLTIUNIT										
	Acid Volumes		\neg \vdash		Fracture Tre	atments						
There are no Acid Volume records to display.				F	RAC'D WITH W	VOODFORD						
	Formation Name: MISS	IOOIDDIAN		Code:			lass: OIL					

Formation	Тор
WOODFORD MD	12380
WOODFORD TVD	11980

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

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Sec: 26 TWP: 6N RGE: 5W County: GRADY

SE SW SE SW

50 FSL 1805 FWL of 1/4 SEC

Depth of Deviation: 11537 Radius of Turn: 1371 Direction: 160 Total Length: 9387

Measured Total Depth: 22295 True Vertical Depth: 12291 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1146669

Status: Accepted

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