Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35071244660003

Completion Report

OTC Prod. Unit No.: 071-215443-0-0000

Amended

Amend Reason: RE-ACIDIZE EXISTING OSWEGO PERFORATIONS

Drill Type: STRAIGHT HOLE

Well Name: ARNOLD 1-9

Location: KAY 9 28N 1W C SW SW 660 FSL 660 FWL of 1/4 SEC Derrick Elevation: 1070 Ground Elevation: 1059

Operator: BARBER OIL LLC 24363

8801 S YALE AVE STE 150 TULSA, OK 74137-3575 Spud Date: September 23, 2014 Drilling Finished Date: September 28, 2014 1st Prod Date: January 16, 2015 Completion Date: January 16, 2015 Recomplete Date: January 18, 2022

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception		Increased Density
Х	Single Zone	Order No	1	Order No
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.
	Commingled			

				Ca	asing and Cer	nent				
-	Гуре	Siz	ze	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SU	RFACE	8 5	j/8	24	J-55	2	58	300	240	SURFACE
PROI	OUCTION	5 1	/2	15.5	J-55	37	97	1500	300	1916
					Liner					
Туре	Size	Weight	(Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
				There are	no Liner recor	ds to displ	ay.			1

Total Depth: 3804

Pac	ker		Plug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	3440	CIBP

Initial Test Data

Test Date	Formatio	on	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 23, 2014	OSWEC	GO	1	38	40	40000	2	PUMPING	900		
Jan 21, 2022	OSWEC	GO	2.9	38			140	PUMPING			
			Con	pletion and	Test Data I	by Producing F	ormation				
	Formation Na	ame: OSWE0	GO		Code: 40	4OSWG	С	lass: OIL			
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	Un	it Size		Fror	n	٦	Го	-		
5904	497		160		3258	3	33	330			
	Acid Vo	lumes				Fracture Tre	atments		7		
RE-ACIDIZE	GALLONS (DE) D 5,000 GALLO E 6,000 GALLO	NS (DECEN	IBER 2, 201	6)	here are no	Fracture Treatr	nents record	s to display.			
Formation			Т	ор	v	/ere open hole l	oas run? Ye	s			
NEVA						ate last log run:	•				
HASKELL					2380 V	/ere unusual dri	llina circums	tances encou	untered? No		
STALNAKER						xplanation:					
LAYTON					2842						
CLEVELAND					3162						
BIG LIME-OSV	VEGO				3232						
MISSISSIPPI					3466						
WOODFORD S	SHALE				3550						
ARBUCKLE					3744						
Other Remark	s		•								

FOR COMMISSION USE ONLY

ACIDIZED EXISTING OSWEGO FORMATION

Status: Accepted

1147712

NO. 071-24466	Oil and Gas Conse P.O. Box 52000 Oklahoma City, Ol			N	OK	LAHO	AMO		
TC PROD. 071-215443	405-522-0577 OCCCentralProces		C.GOV		Cor	porati	ion		
	- Acidize existing				Rule 185:10-3	-25			
PE OF DRILLING OPERATIO	/	1 USWILL			LETION RE			640 Acres	
STRAIGHT HOLE	_	HORIZONTAL HOLE			9/23/201	4		04U Acres	
SERVICE WELL	everse for bottom hole location.		DATE		9/28/20)14			
OUNTY Kay	SEC 9 TWP	28N RGE 1W		OF WELL PLETION	1/16/20	15			
EASE AME	Arnold	WELL 1-	9 1st PF	ROD DATE	1/16/20				
C 1/4 SW 1/4 SV	V 1/4 1/4 FBL 🔽 66	50' FWL 🔽 66	60' RECO	MP DATE	1/18/20)22 V	v	-	+
errick FL 1070 Grou	nd 1059 Latitude		Longit		-				
PERATOR	Barber Oil, LC		OTC / OCC		24363				
DDRESS	8801 South Ya	ale Avenue, S	Suite 15	0					┝╌┝─┝─
TTY	Tulsa	STATE	OK	ZIP	7413	7		OCATE WE	<u> </u>
	T	CASING & CEMEN	1		l on trail				
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Application Date		SURFACE	8 5/8"	24#	J-55	258'	300	240	Surface
LOCATION EXCEPTION		INTERMEDIATE	0.010		0.00	200	000	1 10	Curique
ORDER NO. MULTIUNIT ORDER NO.		PRODUCTION	5 1/2"	15.5#	J-55	3797'	1500	300	1916'
NCREASED DENSITY		LINER			PLUG@				
	A BY PRODUCING FORMATION	74040 Osweg		the second s	PLUG @ _	TYPE	1	DEPTH	3804'
PACING & SPACING									VCTIAC.
RDER NUMBER	590497 (160	590497	(140)						
							-		
	Gers Oil NEW -	Oil	-						
	rey .	Oil							
Disp, Comm Disp, Svc	Ges 01 1 1est 3258'-3270' 3290'-3300'	Oil							
Disp, Comm Disp, Svc	3258'-3270'	Oil					RECI		ED
CLASS: Oll, Gee, Dry, Inj, Disp, Comm Disp, Svo PERFORATED NTERVALS	3258'-3270' 3290'-3300' 3322'-3330' 1500 gals	6000 ga						EIV 1420/	'ED 22
Disp, Comm Disp, Svo	3258'-3270' 3290'-3300' 3322'-3330' 1500 gals	6000 ga New H8							
Disp, Comm Disp, Svc	3258'-3270' 3290'-3300' 3322'-3330' 1500 gals (12-23-2014) No	6000 ga					OKLAHOMA		RATION
Disp, Comm Disp, Svo ERFORATED ITERVALS CID/VOLUME	3258'-3270' 3290'-3300' 3322'-3330' 1500 gals (12-23-2014) No Reachfized 5,000 gals (2-2-2012 Min Gas Allow	6000 ga New (-18 Yes just with acid	1012			Purchaser/Maa		CORPO	RATION
Disp, Comm Disp, Svo VERFORATED VTERVALS ICID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts)	3258'-3270' 3290'-3300' 3322'-3330' 1500 gals (12-23-2014) No Reachfized 5,000 gals	6000 ga New 1-18 Yes just with acid	1022-			Purchaser/Maar First Sales Date		CORPO	RATION
Disp, Comm Disp, Svo ERFORATED NTERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts)	3258'-3270' 3290'-3300' 3322'-3330' 1500 gals (12-23-2014) No Reacifized 5,000 gals (2-2-2012 Min Gue Allon OR	6000 ga New 1-18 Yes just with acid	2022-					CORPO	RATION
CID/VOLUME RACTURE TREATMENT Fuids/Prop Amounts)	3258'-3270' 3290'-3300' 3322'-3330' 1500 gals (12-23-2014) No Reacialized 5,000 gals (2-2-2012 Min Gas Allow OR OII Allowe	6000 ga New (-18 Yes just with acid wable (188:10-17-1 ble (185:10-13-3	2022-					CORPO	RATION
Disp, Comm Disp, Svo ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE	3258'-3270' 3290'-3300' 3322'-3330' 1500 gals (12-23-2014) No Reaced ized 5,000 gals (2-2-2014 Min Gas Allow OR OH Allowa 12/23/2014	6000 ga New (-18 Yes just with acid weble (165:10-13-3 1/21/2022	2022-					CORPO	RATION
Disp, Comm Disp, Svo ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) (ITIAL TEST DATA (ITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API)	3258'-3270' 3290'-3300' 3322'-3330' 1500 gals (12-23-2014) No Reactifized 5,000 gals 12-2-2011 Min Gin Allow OR 011 Allows 12/23/2014 1	6000 ga New 1-18 Yes just with acid weble (168:10-17-1 ble (168:10-13-3 1/21/2022 2.9	2022-					CORPO	RATION
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