

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35053012620002

Completion Report

Spud Date: July 10, 1963

OTC Prod. Unit No.:

Drilling Finished Date: July 23, 1963

Amended

1st Prod Date: August 06, 1964

Amend Reason: CONVERTED TO DISPOSAL

Completion Date: August 06, 1963

Recomplete Date: January 21, 2022

Drill Type: SERVICE WELL

Well Name: SW WAKITA UNIT 2-2

Purchaser/Measurer:

Location: GRANT 6 27N 7W
C SE SE
660 FSL 1980 FWL of 1/4 SEC
Latitude: 36.84243 Longitude: -97.98701
Derrick Elevation: 1122 Ground Elevation: 1118

First Sales Date:

Operator: CASILLAS PETROLEUM CORPORATION 17728
PO BOX 3411
410 S BOSTON AVE SUITE 2400
TULSA, OK 74101-3411

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	SMLS	263	1000	175	SURFACE
PRODUCTION	4 1/2	9.5	SMLS	5083	1000	75	4553

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5084

Packer	
Depth	Brand & Type
4332	MODEL R

Plug	
Depth	Plug Type
4450	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: LAYTON (COTT GRVE)

Code: 405LYTCG

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4372	4410

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
CONVERTED WELL FROM A PRODUCING WELL TO A DISPOSAL WELL. OCC - UIC PERMIT NUMBER 220010120

FOR COMMISSION USE ONLY

Status: Accepted	1147704
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API NO. 35-053-01262
 OTC PROD. UNIT NO.

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-521-2331
 OCCCentralProcessing@OCC.OK.GOV



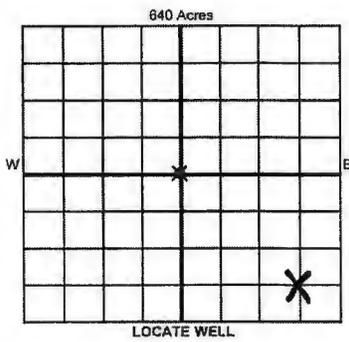
Form 1002A
 Rev. 2021

ORIGINAL
 AMENDED (Reason) _____ Rule 166:10-3-25
 CONVERTED TO DISPOSAL WELL _____ COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 07/10/1963
 DRLG FINISHED DATE 07/23/1963
 DATE OF WELL COMPLETION 08/06/1963
 1st PROD DATE 08/06/1963
 RECOMP DATE 01/21/2022

COUNTY GRANT SEC 06 TWP 27N RGE 07W
 LEASE NAME S.W. WAKITA UNIT WELL NO. 2-2
 1/4 C 1/4 SE 1/4 SE 1/4 FSL 660 FWL 1980
 ELEVATION Derrick FL 1122 Ground 1118 Latitude Longitude
 OPERATOR NAME CASILLAS PETROLEUM CORP OTC / OCC OPERATOR NO. 17728
 ADDRESS PO BOX 3411
 CITY TULSA STATE OK ZIP 74101-3411



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER NO.
 MULTIUNIT ORDER NO.
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8"	24	SMLS	263'	1000	175	SURFACE
INTERMEDIATE							
PRODUCTION	4-1/2"	9.5	SMLS	5083'	1000	75	4553
LINER							

PACKER @ 4332 BRAND & TYPE MODEL R PLUG @ 4450 TYPE CIBP PLUG @ TYPE TOTAL DEPTH 5084
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 14256 VTCG

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
LAYTON, COTTAGE GROVE	2200101201 see remarks	Disp	4372-4410'		

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	OIL-BBL/DAY	OIL-GRAVITY (API)	GAS-MCF/DAY	GAS-OIL RATIO CU FT/BBL	WATER-BBL/DAY	PUMPING OR FLOWING	INITIAL SHUT-IN PRESSURE	CHOKE SIZE	FLOW TUBING PRESSURE

RECEIVED
 MAR 11 2022
 OKLAHOMA CORPORATION COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE _____ NAME (PRINT OR TYPE) GREG R. CASILLAS
 401 S BOSTON AVE STE 2400 TULSA OK 74103
 ADDRESS CITY STATE ZIP
 DATE 3/8/22 PHONE NUMBER 9185825310
 EMAIL ADDRESS GCASILLAS@CASILLASPETRO.COM

**PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

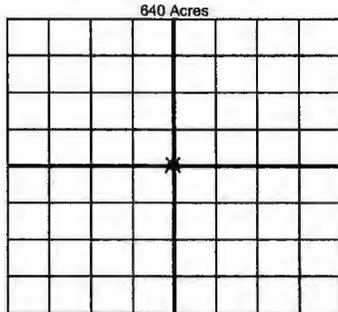
NAMES OF FORMATIONS	TOP
X	

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="radio"/> yes <input type="radio"/> no
Date last log was run	_____
Was CO ₂ encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input type="radio"/> no
If yes, briefly explain below	

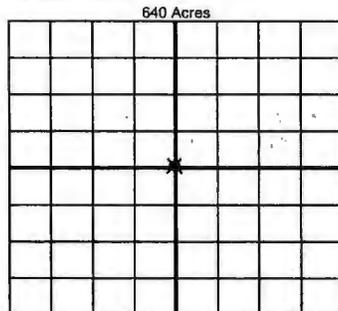
Other remarks: **CONVERTED WELL FROM A PRODUCING WELL TO A DISPOSAL WELL**
OCC - UIC permit 2200101201



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	