

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133253710001

Completion Report

Spud Date: October 29, 2021

OTC Prod. Unit No.: 133-227477-0-0000

Drilling Finished Date: November 04, 2021

1st Prod Date: November 29, 2021

Completion Date: November 29, 2021

Amended

Amend Reason: FRAC IN HUNTON - DONE 7-26-2022

Drill Type: STRAIGHT HOLE

Well Name: SANDY 1-31

Purchaser/Measurer: ENERFIN

Location: SEMINOLE 31 8N 6E
N2 SE SE NE
2160 FNL 330 FEL of 1/4 SEC
Latitude: 35.12433279 Longitude: -96.70617494
Derrick Elevation: 0 Ground Elevation: 900

First Sales Date:

Operator: REACH OIL AND GAS COMPANY INC 24558

6301 WATERFORD BLVD STE 120
OKLAHOMA CITY, OK 73118-1100

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	8RD	794		340	SURFACE
PRODUCTION	5 1/2	17	8RD	4525		110	3730

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4574

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 29, 2021	HUNTON	23	40	200	8695	2	PUMPING	505		
Jul 28, 2022	HUNTON	22	40	25	1136		PUMPING	530		48

Completion and Test Data by Producing Formation									
Formation Name: HUNTON				Code: 269HNTN			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
718199		80		4351			4375		
Acid Volumes				Fracture Treatments					
2500 GALLONS 28% HCl (ORIGINAL TREATMENT)				45,000 POUNDS 16/30 SAND 38,640 GALLONS FRAC FLUID					

Formation	Top
SENORA	3037
EARLSBORO	3264
BARTLESVILLE	3479
CROMWELL	3642
WOODFORD	4200
HUNTON	4351
VIOLA	4447
1ST WILCOX	4554

Were open hole logs run? Yes
Date last log run: November 04, 2021

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
FRAC FOCUS REPORT SUBMITTED

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1148749</div>