

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247710000

Completion Report

Spud Date: March 09, 2020

OTC Prod. Unit No.: 051-227236-0-0000

Drilling Finished Date: April 09, 2020

1st Prod Date: June 12, 2021

Completion Date: June 11, 2021

Drill Type: HORIZONTAL HOLE

Well Name: FRICK 3-23X14H

Purchaser/Measurer: WEX

Location: GRADY 26 4N 6W
SW NE NW NW
373 FNL 805 FWL of 1/4 SEC
Latitude: 34.79660746 Longitude: -97.80586205
Derrick Elevation: 1280 Ground Elevation: 1257

First Sales Date: 6/13/2021

Operator: GULFPORT MIDCON LLC 24020

713 MARKET DR
OKLAHOMA CITY, OK 73114-8132

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingle |

| Location Exception | |
|--------------------|--|
| Order No | |
| 720607 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 699400 | |
| 699401 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|----------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 30 | | SEAMPIPE | 128 | | | SURFACE |
| SURFACE | 13.375 | 54.4 | J55 | 1528 | | 1575 | SURFACE |
| INTERMEDIATE | 9.625 | 40 | P110HC | 11174 | | 1235 | 3930 |
| PRODUCTION | 5.5 | 23 | P110 | 22448 | | 3120 | 9700 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 22477

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jun 13, 2021 | WOODFORD | 638 | 51 | 8787 | 13772 | 1266 | FLOWING | 6218 | 24/64 | 4891 |

| | |
|--|---------------|
| Completion and Test Data by Producing Formation | |
| Formation Name: WOODFORD | Code: 319WDFD |
| Class: OIL | |

| Spacing Orders | |
|----------------|-----------|
| Order No | Unit Size |
| 212972 | 640 (14) |
| 389202 | 640 (23) |
| 720606 | MULTIUNIT |

| Perforated Intervals | |
|----------------------|-------|
| From | To |
| 14840 | 22403 |

| Acid Volumes | |
|------------------|--|
| 108 BBL HCL ACID | |

| Fracture Treatments | |
|---|--|
| 284,585 BBL FLUID 11,529,544 LB PROPPANT | |

| Formation | Top |
|-----------|-------|
| WOODFORD | 14231 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|--|
| Other Remarks |
| OCC - CORRECTION INTERMEDIATE CASING LENGTH TO 11174. OCC - LOCATION EXCEPTION ORDER 720607 INCLUDES EXCEPTION TO RULE 165:10-3-28(C)(2)(B) |

| |
|--|
| Lateral Holes |
| Sec: 14 TWP: 4N RGE: 6W County: GRADY NW NW NE SW 2401 FSL 1626 FWL of 1/4 SEC Depth of Deviation: 14066 Radius of Turn: 540 Direction: 2 Total Length: 7563 Measured Total Depth: 22477 True Vertical Depth: 15465 End Pt. Location From Release, Unit or Property Line: 1626 |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1147094 |