

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015225640001

Completion Report

Spud Date: June 17, 2000

OTC Prod. Unit No.: 015-106036-0-0000

Drilling Finished Date: July 15, 2000

Amended

1st Prod Date: November 06, 2000

Amend Reason: RECLASSIFY TO DRY

Completion Date: August 15, 2000

Recomplete Date: April 29, 2022

Drill Type: STRAIGHT HOLE

Well Name: BROOKS 1-27

Purchaser/Measurer:

Location: CADD0 27 12N 12W
NE SW NE SW
1674 FSL 1759 FWL of 1/4 SEC
Latitude: 35.29001 Longitude: -98.27546
Derrick Elevation: 1657 Ground Elevation: 1640

First Sales Date:

Operator: URBAN OIL & GAS GROUP LLC 22756

1000 E 14TH ST STE 300
PLANO, TX 75074-6220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40			SURFACE
SURFACE	9.625	36	J-55	1515		657	SURFACE
PRODUCTION	4.5	13.5	P-110	12200		1125	11330

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12200

Packer	
Depth	Brand & Type
NONE	NONE

Plug	
Depth	Plug Type
11915	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
130156	640	11948	11986
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
CHEROKEE	11942
TONKAWA	8875
COTTAGE GROVE	9800

Were open hole logs run? Yes

Date last log run: July 12, 2000

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

MOVE IN RIG UP, PULL OUT OF HOLE WITH TUBING & PACKER. TRIP IN HOLE WITH CIBP, SET @ 11,915' WITH 20' CEMENT ON TOP. (NOTE: PLUG IS 33' ABOVE TOP PERFORATIN AT 11,948'). ALL PERFS ISOLATED. RIG DOWN RIG.

FOR COMMISSION USE ONLY	
Status: Accepted	1148597