

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247850002

Completion Report

Spud Date: May 08, 2018

OTC Prod. Unit No.: 063-227371-0-0000

Drilling Finished Date: June 04, 2018

Amended

1st Prod Date:

Amend Reason: RECOMPLETE: HYDRAULIC FRACTURED INTO MISSISSIPPIAN

Completion Date: June 04, 2018

Recomplete Date: July 07, 2021

Drill Type: HORIZONTAL HOLE

Well Name: JEWEL 15-2H

Purchaser/Measurer: TALL OAK

Location: HUGHES 15 4N 9E
NE SW NW NW
682 FNL 364 FWL of 1/4 SEC
Latitude: 34.823232 Longitude: -96.353184
Derrick Elevation: 739 Ground Elevation: 714

First Sales Date: 08/05/2021

Operator: FOUNDATION ENERGY MANAGEMENT LLC 22137

5057 KELLER SPRINGS ROAD STE 650
ADDISON, TX 75001-6583

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 727515 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9.625 | 36 | LTC | 460 | | 165 | SURFACE |
| PRODUCTION | 5.5 | 20 | P-110 | 10852 | | 1305 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 10877

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Sep 14, 2021 | MISSISSIPPIAN | 14 | 40.1 | 2774 | 198000 | 1512 | FLOWING | 1200 | 66/128 | 236 |

| | |
|--|---------------|
| Completion and Test Data by Producing Formation | |
| Formation Name: MISSISSIPPIAN | Code: 359MSSP |
| Class: GAS | |

| Spacing Orders | |
|----------------|-----------|
| Order No | Unit Size |
| 685490 | 640 |

| Perforated Intervals | |
|----------------------|-------|
| From | To |
| 5985 | 10732 |

| Acid Volumes | |
|--|--|
| There are no Acid Volume records to display. | |

| Fracture Treatments | |
|--|--|
| There are no Fracture Treatments records to display. | |

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 5513 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|-----------------------------|
| Other Remarks |
| There are no Other Remarks. |

| |
|--|
| Lateral Holes |
| Sec: 15 TWP: 4N RGE: 9E County: HUGHES SE SW SW SW 48 FSL 413 FWL of 1/4 SEC Depth of Deviation: 5595 Radius of Turn: 305 Direction: 177 Total Length: 4802 Measured Total Depth: 10877 True Vertical Depth: 5617 End Pt. Location From Release, Unit or Property Line: 48 |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1146823 |