

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137118990001

Completion Report

Spud Date: August 02, 1928

OTC Prod. Unit No.:

Drilling Finished Date: November 14, 1928

Amended

Amend Reason: RUN 5 1/2" LINER / ALSO SHOW WELL DEEPENED 4/5/1974 / CHANGE WELL NAME

1st Prod Date:

Completion Date: January 10, 1929

Recomplete Date: March 24, 2022

Drill Type: STRAIGHT HOLE

Well Name: BDU 25

Purchaser/Measurer:

Location: STEPHENS 12 1S 4W
C NW NW SE
330 FNL 330 FWL of 1/4 SEC
Latitude: 34.4842939 Longitude: -97.5699198
Derrick Elevation: 1016 Ground Elevation: 1007

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONTFORT DRIVE SUITE 100
DALLAS, TX 75240-4344

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	12 1/2			166		150	SURFACE
PRODUCTION	8 5/8	28		2911		400	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7			496	0	0	2889	3385
LINER	5 1/2	15.5		65	0	0	3377	3442
LINER	5 1/2			1900	0	0	0	1900

Total Depth: 3442

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1900	KLINE	3426	PBTD - 9/25/1989

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 19, 2022	DEESE	7.9				626	PUMPING		0	50

Completion and Test Data by Producing Formation			
Formation Name: DEESE		Code: 404DEESS	
		Class: OIL	

Spacing Orders	
Order No	Unit Size
79517	UNIT

Perforated Intervals	
From	To
2917	3442

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
DEESE	2917

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ISOLATED CASING LEAK AT 1703-1718. RAN 5 1/2 LINER WITH PACKER FROM SURFACE TO 1900. OCC - THIS WELL IS NOW PART OF THE BRITTIAN DEESE UNIT, AKA BDU.

FOR COMMISSION USE ONLY	
Status: Accepted	1148231