

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019230020001

Completion Report

Spud Date: January 14, 2022

OTC Prod. Unit No.: 019-045959-1-0000

Drilling Finished Date: January 15, 2022

1st Prod Date: March 25, 2022

Amended

Completion Date: March 03, 2022

Amend Reason: RE-ENTER

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: DOTSON B #4

Purchaser/Measurer: ENERFIN

Location: CARTER 7 2S 3W
SE NE NW NE
535 FNL 1584 FEL of 1/4 SEC
Latitude: 34.403778 Longitude: -97.550198
Derrick Elevation: 0 Ground Elevation: 1065

First Sales Date: 3/25/22

Operator: C E HARMON OIL INC 10266

5555 E 71ST ST STE 9300
TULSA, OK 74136-6559

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
722126

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			101			
SURFACE	13 3/8	61	K-55	2507		2600	SURFACE
PRODUCTION	9 5/8	43.5/47	N-80	9732		3500	6000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	39	L-80	4584	0	2000	9490	14074
LINER	5	18	N-80	1566	0	220	13887	15453

Total Depth: 15453

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6950	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 01, 2022	SPRINGER SAND	40	29.6	33	825	30	PUMPING	90		

Completion and Test Data by Producing Formation										
Formation Name: SPRINGER SAND				Code: 401SPRSD				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
19251		40		6160			6125			
				6330			6394			
				6550			6610			
Acid Volumes				Fracture Treatments						
1,500 GALLONS 15% DNEFE 30,000 GALLONS NAS 18,000 GALLONS TREATED WATER FLUSH				337,500LB SAND 16/30 BROWN 46500 GALLONS TREATED WATER 172,500 GALLONS X-LINK GEL 25 LB						

Formation	Top
SPRINGER	6040

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

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<div> <div>Status: Accepted</div> <div>1148349</div> </div>