

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137257100003

**Completion Report**

Spud Date: April 26, 2002

OTC Prod. Unit No.: 137-109520

Drilling Finished Date: July 23, 2002

**Amended**

1st Prod Date: August 25, 2002

Amend Reason: RECOMPLETE YULE AND COMMINGLE WITH BIG SHALE AND LOWER  
HOXBAR

Completion Date: August 05, 2002

Recomplete Date: July 21, 2022

**Drill Type: DIRECTIONAL HOLE**

Well Name: LOVETT 3-11

Purchaser/Measurer: SOUTHWEST

Location: STEPHENS 11 2N 8W  
NE SW SW NE  
350 FSL 350 FWL of 1/4 SEC  
Latitude: 34.66062 Longitude: -98.00874  
Derrick Elevation: 1290 Ground Elevation: 1260

First Sales Date: 7/21/2022

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD  
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	463246		463247	
X	Commingled	469593		471703	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	J55	1515		1230	SURFACE
INTERMEDIATE	9 5/8	53.5	P110	10378		2650	5000
PRODUCTION	5 1/2	20/23	P110	16648		1850	8950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17500**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
11600	CIBP+11 FT CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 29, 2022	VARIOUS COMMINGLED FORMATIONS	2	51	77	38500		PUMPING	1000		

#### Completion and Test Data by Producing Formation

Formation Name: YULE

Code: 405YULE

Class: GAS

##### Spacing Orders

Order No	Unit Size
100419	160

##### Perforated Intervals

From	To
9527	9545

##### Acid Volumes

ACIDIZE WITH 750 GALS 10% NEFE WITH CLAYSTAY

##### Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: BIG SHALE

Code: 405BGSL

Class: GAS

##### Spacing Orders

Order No	Unit Size
469102	320

##### Perforated Intervals

From	To
9974	10090

##### Acid Volumes

There are no Acid Volume records to display.

##### Fracture Treatments

900 BBLS DIESEL AND 50,115# 20/40 SB EXCEL (ORIGINAL FRAC)

Formation Name: LOWER HOXBAR

Code: LOWER H1

Class: GAS

##### Spacing Orders

Order No	Unit Size
454481	320

##### Perforated Intervals

From	To
11490	11510

##### Acid Volumes

There are no Acid Volume records to display.

##### Fracture Treatments

2103 BBLS 2% KCL AND 110,846# 20/40 BAUXITE (ORIGINAL FRAC)

Formation Name: VARIOUS COMMINGLED FORMATIONS

Code: 999VARS

Class: GAS

Formation	Top
YULE	9475
BIG SHALE	9900
LOWER HOXBAR	10800
VARIOUS COMMINGLED FORMATIONS	0

Were open hole logs run? Yes

Date last log run: July 18, 2002

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes
Sec: 11 TWP: 2N RGE: 8W County: STEPHENS
NE SW SW NE
533 FSL 540 FWL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0
Measured Total Depth: 17500 True Vertical Depth: 17489 End Pt. Location From Release, Unit or Property Line: 533

FOR COMMISSION USE ONLY	
Status: Accepted	1147116