

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073269010000

Completion Report

Spud Date: August 16, 2022

OTC Prod. Unit No.: 073-228253-0-0000

Drilling Finished Date: September 03, 2022

1st Prod Date: January 06, 2023

Completion Date: September 15, 2022

Drill Type: HORIZONTAL HOLE

Well Name: CALDWELL TRUST 35-18N-6W 2MH

Purchaser/Measurer: BCE MACH III MIDSTREAM HOLDINGS

First Sales Date: 01/06/2023

Location: KINGFISHER 35 18N 6W
NW NW NE NW
222 FNL 1582 FWL of 1/4 SEC
Latitude: 35.999505 Longitude: -97.812504
Derrick Elevation: 1156 Ground Elevation: 1140

Operator: BCE-MACH III LLC 24485

14201 WIRELESS WAY STE 300
OKLAHOMA CITY, OK 73134-2521

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	733089		728316	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	333	500	150	SURFACE
INTERMEDIATE	7	26	P-110	7362	2000	230	3104
PRODUCTION	4.5	11	P-110	4953	1500		

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12242

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7254	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 26, 2023	MISSISSIPPIAN (LESS CHESTER)	145	38	132	910	976	GAS LIFT		128	235

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS
CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
717476	640

Perforated Intervals

From	To
7362	12242

Acid Volumes

714 BBLS 15% HCL

Fracture Treatments

206,386 BBLS / 5,991,850 LBS SAND

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	6857

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC - THERE IS NO CEMENT FOR THE PRODUCTION CASING BECAUSE THIS IS AN OPEN HOLE PACKER SYSTEM.

Lateral Holes

Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED

0 FL 0 FL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY

Status: Accepted

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