

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238670000

Completion Report

Spud Date: October 14, 2022

OTC Prod. Unit No.: 04523044000000

Drilling Finished Date: November 09, 2022

1st Prod Date: December 14, 2022

Completion Date: October 09, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KING 7/18 AP 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

First Sales Date: 12/14/2022

Location: ELLIS 7 19N 25W
NW NW NE NE
250 FNL 1160 FEL of 1/4 SEC
Latitude: 36.143411 Longitude: -99.903181
Derrick Elevation: 2526 Ground Elevation: 2499

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
TYLER, TX 75701-8644

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732101		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1948	1500	700	SURFACE
INTERMEDIATE	7	29	P-110HP	9533	1500	925	26

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	10422	2500	890	9024	19446

Total Depth: 19450

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2022	CHEROKEE	715	45	1355	1895	1372	FLOWING	3930	24/64	1730

Completion and Test Data by Producing Formation	
Formation Name: CHEROKEE	Code: 404CHRK
Class: OIL	

Spacing Orders	
Order No	Unit Size
724875	1280

Perforated Intervals	
From	To
9695	19388

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
FRAC W/ 15,365,364 GALS SLICKWATER, CARRYING 8,428,840# 100 MESH SAND & 6,772,685# 40/70 SAND.	

Formation	Top
CHEROKEE	9600

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 19N RGE: 25W County: ELLIS NE SE SW SE 334 FSL 1322 FEL of 1/4 SEC Depth of Deviation: 9018 Radius of Turn: 764 Direction: 183 Total Length: 9755 Measured Total Depth: 19450 True Vertical Depth: 9859 End Pt. Location From Release, Unit or Property Line: 334

FOR COMMISSION USE ONLY	
Status: Accepted	1149618