Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073269280000

OTC Prod. Unit No.: 073-230320-0-0000

Completion Report

Spud Date: October 13, 2022

Drilling Finished Date: October 28, 2022

1st Prod Date: November 08, 2022

Completion Date: November 05, 2022

Purchaser/Measurer: BCE MACH III MIDSTREAM

HOLDINGS

First Sales Date: 11/8/2022

Drill Type: HORIZONTAL HOLE

Well Name: KORDIS 6-15-5 2MH

Location: KINGFISHER 31 16N 5W NE SW SE SE 428 FSL 910 FEL of 1/4 SEC Latitude: 35.814001 Longitude: -97.765962 Derrick Elevation: 1099 Ground Elevation: 1083

Operator: BCE-MACH III LLC 24485

14201 WIRELESS WAY STE 300 OKLAHOMA CITY, OK 73134-2521

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	732915	728837				
	Commingled						

	Casing and Cement										
т		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
SURFACE			9.625	32	J-55	35	50	900 160		SURFACE	
INTERMEDIATE			7	26	P-110	75	56	6 2000		3321	
Liner											
Туре	Size	Weig	ght	Grade	Length	PSI	PSI SAX		Depth	Bottom Depth	
LINER	4.5	11		P-110	5200	1500	1500 450 7225		12425		

Total Depth: 12440

Pac	ker	Plug					
Depth Brand & Type		Depth	Plug Type				
7190	AS1X	There are no Plug records to display.					

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 28, 2022	MISSISSIPPIAN (LESS CHESTER)	133	37	141	1060	451	GAS LIFT		128	112
		Сог	npletion and	Test Data	by Producing F	ormation				
	Formation Name: MISSI: CHESTER)	SSIPPIAN (L	ESS	Code: 3	359MSNLC	С	lass: OIL			
Spacing Orders					Perforated In					
Order	Order No Unit Size			Fro	om	То				
667423 640			75	66	12	440				
Acid Volumes				Fracture Treatments						
750 BBLS 15%HCL				222,000 BBLS / 6,024,970 LBS SAND						
Formation		Г	ор							
MISSISSIPPIAN (LESS CHESTER)					Were open hole logs run? No Date last log run:					
					Were unusual dri Explanation:	lling circums	tances encou	untered? No		

Other Remarks
There are no Other Remarks.

 Lateral Holes

 Sec: 6 TWP: 15N RGE: 5W County: KINGFISHER

 SW SE SE SE

 175 FSL 360 FEL of 1/4 SEC

 Depth of Deviation: 6364 Radius of Turn: 893 Direction: 181 Total Length: 4874

 Measured Total Depth: 12440 True Vertical Depth: 7162 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

Status: Accepted

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