

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015233290000

Completion Report

Spud Date: July 29, 2022

OTC Prod. Unit No.: 015-230910-0-0000

Drilling Finished Date: September 07, 2022

1st Prod Date: December 05, 2022

Completion Date: December 01, 2022

Drill Type: HORIZONTAL HOLE

Well Name: C & G 1HX

Purchaser/Measurer: COFFEYVILLE RESOURCES

Location: CADD0 17 9N 11W
NE NW NW NE
250 FNL 2020 FEL of 1/4 SEC
Latitude: 35.261117 Longitude: -98.383123
Derrick Elevation: 0 Ground Elevation: 1521

First Sales Date: 12/5/22

Operator: KAISER-FRANCIS OIL COMPANY 6390

PO BOX 21468
TULSA, OK 74121-1468

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730917		725996	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10.75	45.5	HCL-80	1530	5210	740	SURFACE
INTERMEDIATE	7.625	29.7	HCP-110	9592	9460	840	4080
PRODUCTION	5.5	23	HP P-110	19237	16500	915	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19265

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 10, 2022	MARCHAND	498	46.5	987	1982	2026	FLOWING	1950	24/64	1922

Completion and Test Data by Producing Formation

Formation Name: MARCHAND

Code: 405MRCD

Class: OIL

Spacing Orders

Order No	Unit Size
732569	MULTI UNIT
107039	640

Perforated Intervals

From	To
10860	13645
13645	19137

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

261,906 BBL SW + 11.98MM# SD

Formation	Top
MARCHAND	10415
HOGSHOOTER	10118
LAYTON	9605
MEDRANO	9425
UPPER WADE	8521
YULE	8421
HOXBAR	8181
MARCHAND	10415

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 9N RGE: 11W County: CADDO

NW NW NE NW

169 FNL 800 FWL of 1/4 SEC

Depth of Deviation: 9750 Radius of Turn: 573 Direction: 306 Total Length: 8418

Measured Total Depth: 19265 True Vertical Depth: 10303 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY

Status: Accepted

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