

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35139227660001

Completion Report

Spud Date: June 19, 1997

OTC Prod. Unit No.:

Drilling Finished Date: June 30, 1997

Amended

1st Prod Date: July 26, 1997

Amend Reason: RECOMPLETION

Completion Date: July 22, 1997

Recomplete Date: February 20, 2020

Drill Type: STRAIGHT HOLE

Well Name: EPMG 14-2

Purchaser/Measurer:

Location: TEXAS 33 6N 13E CM
C SE SE SE
330 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 3372

First Sales Date:

Operator: RESOURCE OIL AND GAS LLC 24248

701 CEDAR LAKE BLVD #210
OKLAHOMA CITY, OK 73114-7806

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708252		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	570		315	SURFACE
INTERMEDIATE	8 5/8	23	WC-50	1747		500	SURFACE
PRODUCTION	5 1/2	15.5	WC-50	6575		235	4650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6575

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6332	RBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 26, 2020	MORROW UPPER	105	41.6	272	2600	62	PUMPING	3712	N/A	30

Completion and Test Data by Producing Formation										
Formation Name: MORROW UPPER				Code: 402MRRWU				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
708252		80		6060			6076			
				6081			6083			
Acid Volumes				Fracture Treatments						
300 GALLONS 15%				400 BARRELS X-FRAC, 33,645 POUNDS SAND, 726,000 SCF N2						

Formation	Top
PREVIOUSLY REPORTED	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
MOST GAS WAS INERT

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1145014</div>

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

Form 1002A
Rev. 2009

<input type="checkbox"/>	ORIGINAL	
<input checked="" type="checkbox"/>	AMENDED (Reason)	Recompletion

COMPLETION REPORT

TYPE OF DRILLING OPERATION

<input checked="" type="checkbox"/>	STRAIGHT HOLE	<input type="checkbox"/>	DIRECTIONAL HOLE	<input type="checkbox"/>	HORIZONTAL HOLE
<input type="checkbox"/>	SERVICE WELL				

SPUD DATE	6/19/1997
DRLG FINISHED DATE	6/30/1997
DATE OF WELL COMPLETION	7/22/1997
1st PROD DATE	7/26/1997
RECOMP DATE	2/20/2020
Longitude (if known)	
C/O OCC	24248
ERATOR NO.	
ZIP	73114

COUNTY	Texas	SEC 33	TWP 6N	RGE 13ECM
LEASE NAME	EPMG			WELL NO. 14-2
C	1/4 SE	1/4 SE	1/4 SE	1/4 SE
FSL OF 1/4 SEC			330	FWL OF 1/4 SEC 2310
ELEVATION	Ground		3372.5	Latitude (if known)
OPERATOR NAME	Resource Oil and Gas, LLC			OTC OPER
ADDRESS 701 Cedar Lake Blvd., Suite 210				
CITY Oklahoma City				STATE OK

COMPLETION TYPE		
X	SINGLE ZONE	U. Morrow
	MULTIPLE ZONE Application Date	
	COMMINGLED Application Date	
LOCATION EXCEPTION ORDER NO.		708252
INCREASED DENSITY ORDER NO.		

CASING & CEMENT (Attach Form 1002C)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13-3/8"	48	H40	570		315	surface
INTERMEDIATE	8-5/8"	23	WC50	1747		500	surface
PRODUCTION	5-1/2"	15.5	WC50	6575		235	4650
LINER							
PLUG @	6332	TYPE RBP	PLUG @	TYPE	TOTAL DEPTH		6575

PACKER @ _____ BRAND & TYPE _____ PLUG @ 6332 TYPE RBP PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____


COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Upper X Morrow					Monitor
SPACING & SPACING ORDER NUMBER	708252 (80)					Report for
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	6060-6076					
	6081-6083					
ACID/VOLUME	300 gal 15%					
FRACTURE TREATMENT (Fluids/Prop Amounts)	400 bbls X-frac					
	33,645# sand					
	726K scf N2					

INITIAL TEST DATA	<input type="checkbox"/>	Min Gas Allowable (165:10-17-7)	Gas Purchaser/Measurer
		OR	First Sales Date
		Oil Allowable (165:10-13-3)	

INITIAL TEST DATE	2/26/2020					
OIL-BBL/DAY	105					
OIL-GRAVITY (API)	41.6					
GAS-MCF/DAY	272* please see remarks					
GAS-OIL RATIO CU FT/BBL	2600					
WATER-BBL/DAY	62					
PUMPING OR FLOWING	Pumping					
INITIAL SHUT-IN PRESSURE	3712					
CHOKE SIZE	NA					
FLOW TUBING PRESSURE	30					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

		<u>Leigh Kuykendall</u>		<u>3/23/2020 405-563-9756</u>	
SIGNATURE		NAME (PRINT OR TYPE)		DATE PHONE NUMBER	
<u>701 Cedar Lake Blvd., Suite 210, Oklahoma City, OK 73114</u>				<u>leigh.kuykendall@resourceoilandgas.com</u>	
ADDRESS		CITY STATE ZIP		EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 14-2

UNITED THROUGH. SHOW INTERVALS CORED OR UNTESTED.	
NAMES OF FORMATIONS	TOP
previously reported	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below

Other remarks:

*Most gas was inert

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL : FWL
			BHL From Lease, Unit, or Property Line:

LATERAL #1									
SEC	TWP	RGE	COUNTY						
Spot Location						Feet From 1/4 Sec Lines	FSL		FWL
1/4			1/4	1/4					
Depth of Deviation		Radius of Turn		Direction			Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	