

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137260000003

**Completion Report**

Spud Date: November 03, 2003

OTC Prod. Unit No.: 137-112858-0-0000

Drilling Finished Date: January 27, 2004

**Amended**

1st Prod Date: February 28, 2004

Amend Reason: ADD CISCO PERFORATIONS; SET PACKER

Completion Date: May 26, 2004

Recomplete Date: October 04, 2019

**Drill Type: DIRECTIONAL HOLE**

Well Name: EBI 1-7

Purchaser/Measurer: ONEOK

Location: STEPHENS 7 2N 7W  
SW NE SW SW  
740 FSL 740 FWL of 1/4 SEC  
Latitude: 34.654334 Longitude: -97.98137  
Derrick Elevation: 1224 Ground Elevation: 1254

First Sales Date: 3/28/19

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD  
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	489528		483934	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1515		1300	SURFACE
INTERMEDIATE	9 5/8	47	P110	10900		1600	8000
PRODUCTION	5 1/2	20/23	P110	14960		1150	8240

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16000**

Packer	
Depth	Brand & Type
4990	AS1X

Plug	
Depth	Plug Type
6038	CIBP+CMT
8275	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2019	CISCO	2	46.8	948	474000	4	FLOWING	1900	64/64	626

#### Completion and Test Data by Producing Formation

Formation Name: CISCO

Code: 405CSCO

Class: GAS

#### Spacing Orders

Order No	Unit Size
470065	640

#### Perforated Intervals

From	To
5060	5084

#### Acid Volumes

NONE
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#### Fracture Treatments

NONE
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Formation	Top
CISCO	4758
UPPER HOXBAR	9741
LOWER HOXBAR	11297
DEESE GROUP	11555
DORNICK HILLS	13323

Were open hole logs run? Yes

Date last log run: January 22, 2004

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OPERATOR - PERF'D SQUEEZE HOLE @ 5140' & SET CMT RETAINER AT 5120' AND WOULD NOT HOLD PRESSURE. PERF'D SQUEEZE HOLES @ 5116-5118'. SET PKR @ 4957' & PUMPED 275 SXS CLASS H CMT. TOC @ 4285'.

#### Bottom Holes

Sec: 7 TWP: 2N RGE: 7W County: STEPHENS

NW SE SW SW

361 FSL 692 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 16000 True Vertical Depth: 15983 End Pt. Location From Release, Unit or Property Line: 361

#### FOR COMMISSION USE ONLY

1144221

Status: Accepted