

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015203770000

Completion Report

Spud Date: June 12, 1974

OTC Prod. Unit No.:

Drilling Finished Date: November 15, 1974

Amended

Amend Reason: ADD POOLER FORMATION PERFORATIONS; CLASSIFY AS DRY; PLUG OFF SPRINGER AND PRIMROSE

1st Prod Date: February 26, 1975

Completion Date: February 26, 1975

Recomplete Date: August 19, 2019

Drill Type: STRAIGHT HOLE

Well Name: LEONARD WAGNER 1

Purchaser/Measurer:

Location: CADDO 12 5N 9W
C S2 N2 SW4
1650 FSL 1320 FWL of 1/4 SEC
Latitude: 34.9178611111111 Longitude: -98.1061388888889
Derrick Elevation: 1381 Ground Elevation: 1364

First Sales Date:

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4		H40	2103		1250	SURFACE
PRODUCTION	7	23/29	N80/P110	9466		250	8780

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	15.1	N80	2521	0	800	9229	11750

Total Depth: 11935

Packer	
Depth	Brand & Type
5906	AS1X PACKER

Plug	
Depth	Plug Type
6100	CIBP + CMT
6300	CBP
10000	CBP
10450	CBP
11380	CBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: POOLER				Code: 404POLR			Class: DRY		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				5961			5967		
				6036			6044		
Acid Volumes				Fracture Treatments					
750 GALS CITRIC ACID				There are no Fracture Treatments records to display.					

Formation	Top
OOLITIC	3500
WADE	3857
CULP-MELTON	4735
KISTLER	5080
POOLER	5935
ATOKA	7370
MORROW	8450
PRIMROSE	9380
SPRINGER	9910

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OPERATOR - SQUEEZE JOB WAS COMPLETED BY OXLEY BEFORE THEY PERFORATED 6140-6180. TERRITORY RAN CBL ON 7" CSG AND TOC WAS 5330'.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143398</div>