

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051227820001

**Completion Report**

Spud Date: August 07, 1998

OTC Prod. Unit No.: 051-103564-0-0000

Drilling Finished Date: September 11, 1998

1st Prod Date: September 25, 1998

**Amended**

Completion Date: October 07, 1998

Amend Reason: RECOMPLETE TO ATOKA AND COMMINGLE WITH EXISTING SPRINGER FORMATION

Recomplete Date: March 07, 2019

**Drill Type: DIRECTIONAL HOLE**

Well Name: NIGHT 1-16

Purchaser/Measurer: DCP

Location: GRADY 16 5N 8W  
SE4 SE4 NW4 NE4  
1490 FSL 1290 FWL of 1/4 SEC  
Latitude: 34.910242 Longitude: -98.04546  
Derrick Elevation: 1293 Ground Elevation: 1269

First Sales Date: 1/19/2019

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD  
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	429500		There are no Increased Density records to display.	
X	Commingled	698675			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	N80/S95	872	1000	365	SURFACE
INTERMEDIATE	7	26	S95	5844	2500	200	4800
PRODUCTION	4 1/2	11.6	S95	9735	5000	650	5844

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9740**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		9100	PBTD

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 16, 2019	SPRINGER SAND			1721		24	FLOWING	2044	64/64	487
Apr 16, 2019	ATOKA			190		2	FLOWING	2550	16/64	1031

#### Completion and Test Data by Producing Formation

Formation Name: ATOKA

Code: 403ATOK

Class: GAS

##### Spacing Orders

Order No	Unit Size
157082	640
158165	NPT

##### Perforated Intervals

From	To
5927	5935

##### Acid Volumes

There are no Acid Volume records to display.

##### Fracture Treatments

NONE

Formation Name: SPRINGER SAND

Code: 401SPRSD

Class: GAS

##### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

##### Perforated Intervals

From	To
6904	6908
6930	6937
6944	6972
7036	7068

##### Acid Volumes

NONE

##### Fracture Treatments

NONE

Formation	Top
CULP	5040
MELTON	5410
DEESE	5640
ATOKA	5800
MORROW	6000
SPRINGER	6205

Were open hole logs run? Yes

Date last log run: September 10, 1998

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

10/4/1998: FRAC'D SPRINGER SAND WITH 1,376 BBLs LINEAR GEL FLUID AND 113,676 LBS ECONOPROP 20/40 PROPPANT

#### Bottom Holes

Sec: 16 TWP: 5N RGE: 8W County: GRADY

NE NW SW NE

1244 FSL 363 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 9740 True Vertical Depth: 9622 End Pt. Location From Release, Unit or Property Line: 1396

FOR COMMISSION USE ONLY

Status: Accepted

1142638

3/1/20

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**1002A**  
**Addendum**

API No.: 35051227820001

**Completion Report**

Spud Date: August 07, 1998

OTC Prod. Unit No.: 051-103564-0-0000

A: 098426 S

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**Amended**

Amend Reason: RECOMPLETE TO ATOKA AND COMMINGLE WITH EXISTING SPRINGER FORMATION

**Drill Type:** DIRECTIONAL HOLE

Well Name: NIGHT 1-16

Purchaser/Measurer: DCP

22388

First Sales Date: 1/19/2019

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4/16/19      999AKSG      2530

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