Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051227820001	Completion Report Spud Date: August 07, 1998
OTC Prod. Unit No.: 051-103564-0-0000	Drilling Finished Date: September 11, 1998
Amended	1st Prod Date: September 25, 1998
Amend Reason: RECOMPLETE TO ATOKA AND COMMINGLE WIT	Completion Date: October 07, 1998
FORMATION	Recomplete Date: March 07, 2019
Drill Type: DIRECTIONAL HOLE	
Well Name: NIGHT 1-16	Purchaser/Measurer: DCP

Location: GRADY 16 5N 8W SE4 SE4 NW4 NE4 1490 FSL 1290 FWL of 1/4 SEC Latitude: 34.910242 Longitude: -98.04546 Derrick Elevation: 1293 Ground Elevation: 1269

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD STILLWATER, OK 74074-1869 First Sales Date: 1/19/2019

	Completion Type		Location Exception]	Increased Density
	Single Zone		Order No	1	Order No
	Multiple Zone		429500		There are no Increased Density records to display.
Х	Commingled		698675		

Casing and Cement										
Туре			Size	Weight	Grade	Fe	Feet PSI SAX			Top of CMT
SURFACE			9 5/8	40	N80/S95	87	872		365	SURFACE
INTERMEDIATE			7	26	S95	5844		2500	200	4800
PRODUCTION			4 1/2	11.6	S95	9735		5000	650	5844
Liner										
Туре	Type Size Weig		ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
				There are	no Liner record	ds to displa	ay.			1

Total Depth: 9740

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	9100	PBTD		

Initial Test Data

Test Date	Formation	n Oil BBL/Da	oil-G y (A	ravity Ga PI) MCF/I		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 16, 2019	SPRINGER S	SAND		172	21		24	FLOWING	2044	64/64	487
Apr 16, 2019	ATOKA			190	0		2	FLOWING	2550	16/64	1031
		(Completio	on and Test D	ata by	y Producing F	ormation				
	Formation Nan	ne: ATOKA		Cod	e: 403	BATOK	С	lass: GAS			
	Spacing O	rders				Perforated I	ntervals				
Orde	r No	Unit Size			From		٦	Го			
157	082	640			5927		59	935			
158	165	NPT									
	Acid Volu	mes				Fracture Tre	atments		7		
There a	re no Acid Volum	e records to display	·.			NONE	=		-		
Formation Name: SPRINGER SAND Spacing Orders				Cod	Code: 401SPRSD Class: GAS Perforated Intervals						
Orde		Unit Size			From			Го	-		
		er records to displa	V.		6904		69	908	-		
			,		6930			937	-		
				6944 6972			_				
					7036 7068						
	Acid Volu	mos		Erosturo Trostmonto							
	NONE			Fracture Treatments NONE					_		
	INOINE					NON					
Formation			Тор		W	ere open hole l	oas run? Ye	۹.			
CULP				5040		ate last log run:	-				
MELTON				5410	We	ere unusual dri	llina circums	tances encou	Intered? No		
DEESE				5640		planation:					
ΑΤΟΚΑ				5800							
				<u> </u>	1						

Other Remarks

MORROW

SPRINGER

10/4/1998: FRAC'D SPRINGER SAND WITH 1,376 BBLS LINEAR GEL FLUID AND 113,676 LBS ECONOPROP 20/40 PROPPANT

6000

6205

Bottom Holes

Sec: 16 TWP: 5N RGE: 8W County: GRADY

NE NW SW NE

1244 FSL 363 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 9740 True Vertical Depth: 9622 End Pt. Location From Release, Unit or Property Line: 1396

FOR COMMISSION USE ONLY

Status: Accepted

1142638

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051227820001

OTC Prod. Unit No.: 051-103564-0-0000

Completion Report A: 098426 5

Amended

Amend Reason: RECOMPLETE TO ATOKA AND COMMINGLE WITH EXISTING SPRINGER FORMATION

Drill Type: DIRECTIONAL HOLE

Well Name: NIGHT 1-16

Location: GRADY 16 5N 8W SE4 SE4 NW4 NE4 1490 FSL 1290 FWL of 1/4 SEC Latitude: 34.910242 Longitude: -98.04546 Derrick Elevation: 1293 Ground Elevation: 1269

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD STILLWATER, OK 74074-1869 Spud Date: August 07, 1998 Drilling Finished Date: September 11, 1998 1st Prod Date: September 25, 1998 Completion Date: October 07, 1998 Recomplete Date: March 07, 2019

Purchaser/Measurer: DCP First Sales Date: 1/19/2019

12588

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	429500	There are no Increased Density records to display.
X Commingled	698675	

	Туре	Size	Weight	Grade	Feet PSI SAX				Top of CMT	
SURFACE INTERMEDIATE PRODUCTION		9 5/8			S95 872		1000 365		SURFACE	
		7			5844 2500		200	4800		
		4 1/2	11.6	5 S95 9735 5000		5000	650	5844		
				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depti	

Total Depth: 9740

F	acker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Pac	ker records to display.	9100	PBTD			

		Initial Test Data		
February 25, 2020	4/16/09	999 AKSG	2530	1 of 3

1002A Addendum

Test Date	Formation	Oil BBL/Day	Oll-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 16, 2019	SPRINGER SAND	-		1721		24	FLOWING	2044	64/64	487
Apr 16, 2019	ATOKA			190		2	FLOWING	2550	16/64	1031
		Coi	mpletion and	Test Data	by Producing F	ormation				
	Formation Name: ATC	KA		Code: 40	JATOK	C	Class: GAS			
	Spacing Orders				Perforated I	ntervals				
Order	No	Unit Size		Fror	n		То			
1570	082	640		592	7	5	935			
1581	65	NPT								
	Acid Volumes				Fracture Tre	atments		٦		
There a	re no Acid Volume record	ls to display.			NON	E				
	Formation Name: SPR			Code: 4	01SPRSD	(Class: GAS	_		• •• •• ••
	Spacing Orders			Perforated Intervals						
Orde		Unit Size		Fro	n		То			
There are	e no Spacing Order recor	ds to display.		690	4	6	908			
				6930 6937 6944 6972						
				703	6	7	068			
	Acid Volumes				Fracture Tre	atments				
	NONE				NON	E				
Formation		6	Гор							
CULP				Were open hole logs run? Yes 5040 Date last log run: September 10, 1998						
MELTON				5410						
DEESE					Vere unusual dr Explanation:	illing circum	stances enco	untered? No		
АТОКА	-		_	5800						
MORROW				6000						
SPRINGER				6205						
Other Remark	3									
10/4/1998: FRA	C'D SPRINGER SAND		BLS LINEAR		AND 113.676 L	BS ECONO	PROP 20/40	PROPPANT		

Bottom Holes

¢ 3

Sec: 16 TWP: 5N RGE: 8W County: GRADY

NE NW SW NE

v + - a

1244 FSL 363 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

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