

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051226250004

Completion Report

Spud Date: September 17, 1996

OTC Prod. Unit No.: 051-100930-0-0000

Drilling Finished Date: November 20, 1996

Amended

1st Prod Date: December 19, 1996

Amend Reason: RECOMPLETE TO YULE-FUNK; PLUG OFF WADE PERFS

Completion Date: December 18, 1996

Recomplete Date: May 02, 2019

Drill Type: STRAIGHT HOLE

Well Name: HERMAN 1-7

Purchaser/Measurer: DCP

Location: GRADY 7 5N 8W
N2 N2 N2 SE
2431 FSL 1320 FWL of 1/4 SEC
Latitude: 34.91951 Longitude: -98.07953
Derrick Elevation: 1322 Ground Elevation: 1296

First Sales Date: 5/1/2019

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		699959	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			70			
SURFACE	13 3/8	54.5	J55	1152	1000	1200	SURFACE
INTERMEDIATE	9 5/8	40	S95	6400	2000	650	4150
PRODUCTION	7	26	S95	8647	1500	576	2247

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	15.1	P110	2324	0	440	8345	10669

Total Depth: 10670

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6415	RBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 18, 2019	YULE-FUNK			2024			FLOWING	1029	64/64	756

Completion and Test Data by Producing Formation									
Formation Name: YULE-FUNK				Code: 405YLFK			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
393794		640		6194			6212		
				6284			6290		
				6318			6340		
Acid Volumes				Fracture Treatments					
55 BBLS 10% NEFE				NONE					

Formation	Top
ROWE LS	5310
YULE-FUNK	6100
MARCHAND	6860
MELTON	8080
DEESE	9123

Were open hole logs run? Yes
 Date last log run: November 13, 1996

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
OCC - PRODUCTION CASING CEMENT TOP BASED ON IMAGED 1002C

FOR COMMISSION USE ONLY
<div> <div>Status: Accepted</div> <div>1142926</div> </div>

3/1/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
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Form 1002A

1002A
Addendum

API No.: 35051226260004

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A: 098691 S

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Total Depth: 10670

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Depth	Brand & Type	Depth	Plug Type
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Initial Test Data

February 25, 2020

5/18/19 405YLFK 1029

1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 18, 2019	YULE-FUNK			2024			FLOWING	1029	64/64	756

Completion and Test Data by Producing Formation

Formation Name: YULE-FUNK

Code: 405YLFK

Class: GAS

Spacing Orders

Order No	Unit Size
393794	640

Perforated Intervals

From	To
6194	6212
6284	6290
6318	6340

Acid Volumes

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Fracture Treatments

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