

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051224930003

Completion Report

Spud Date: September 22, 1994

OTC Prod. Unit No.:

Drilling Finished Date: December 26, 1994

Amended

1st Prod Date: February 15, 1995

Amend Reason: RECOMPLETE TO YULE-FUNK FORMATION; PLUG OFF DEESE FORMATION

Completion Date: February 15, 1995

Recomplete Date: July 30, 2019

Drill Type: DIRECTIONAL HOLE

Well Name: NARVEL THE GARTHOG 1-7

Purchaser/Measurer: DCP

Location: GRADY 7 5N 8W
N2 N2 S2 NW
1170 FSL 1320 FWL of 1/4 SEC
Derrick Elevation: 1361 Ground Elevation: 1344

First Sales Date: 8/6/2019

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707592		699959	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	90	H	50		21	SURFACE
SURFACE	13 3/8	54.5	J	1053	3500	900	SURFACE
INTERMEDIATE	9 5/8	47	S	6942	4000	1130	4500
PRODUCTION	5 1/2	17	SLP	11448	5000	1025	7800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11450

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6782	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 23, 2019	YULE-FUNK	3.34	42.1	323	96706	5	FLOWING	1700	64/64	232

Completion and Test Data by Producing Formation

Formation Name: YULE-FUNK

Code: 405YLFK

Class: GAS

Spacing Orders

Order No	Unit Size
393794	640

Perforated Intervals

From	To
6158	6334

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
ROWE	5068
YULE-FUNK	6094
OOLITIC	6514
WADE	6678
MEDRANO	7302
MARCHAND	8204
CULP	8850
MELTON	9254
DEESE	9696

Were open hole logs run? Yes

Date last log run: December 27, 1994

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPERATOR - SET CEMENT RETAINER @ 6800'; PUMPED 250 SXS CLASS H CMT. LEFT 18' CMT ON TOP OF RETAINER. CMT FROM 6782-6800', CMT RETAINER FROM 6800-6802', CMT FROM 6802-8700'

Bottom Holes

Sec: 7 TWP: 5N RGE: 8W County: GRADY

SE NE SW NW

825 FSL 1294 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 11450 True Vertical Depth: 11432 End Pt. Location From Release, Unit or Property Line: 1294

FOR COMMISSION USE ONLY

1143431

Status: Accepted

3/4/20
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 35051224930003

Completion Report

Spud Date: September 22, 1994

OTC Prod. Unit No.: 051-098691

Drilling Finished Date: December 26, 1994

Amended

1st Prod Date: February 15, 1995

Amend Reason: RECOMPLETE TO YULE-FUNK FORMATION; PLUG OFF DEESE FORMATION

Completion Date: February 15, 1995

Recomplete Date: July 30, 2019

Drill Type: DIRECTIONAL HOLE

Well Name: NARVEL THE GARTHOG 1-7

Purchaser/Measurer: DCP

Location: GRADY 7 5N 8W
N2 N2 S2 NW
1170 FSL 1320 FWL of 1/4 SEC
Derrick Elevation: 1361 Ground Elevation: 1344

First Sales Date: 8/6/2019

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074-1869

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	707592		699959	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	90	H	50		21	SURFACE
SURFACE	13 3/8	54.5	J	1053	3500	900	SURFACE
INTERMEDIATE	9 5/8	47	S	6942	4000	1130	4500
PRODUCTION	5 1/2	17	SLP	11448	5000	1025	7800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11450

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		6782	CEMENT

Initial Test Data

February 25, 2020

8/23/19 405 YLFK 1700

1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 23, 2019	YULE-FUNK	3.34	42.1	323	96706	5	FLOWING	1700	64/64	232

Completion and Test Data by Producing Formation

Formation Name: YULE-FUNK

Code: 405YLFK

Class: GAS

Spacing Orders

Order No	Unit Size
393794	640

Perforated Intervals

From	To
6158	6334

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
ROWE	5068
YULE-FUNK	6094
OOLITIC	6514
WADE	6678
MEDRANO	7302
MARCHAND	8204
CULP	8850
MELTON	9254
DEESE	9696

Were open hole logs run? Yes

Date last log run: December 27, 1994

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPERATOR - SET CEMENT RETAINER @ 6800'; PUMPED 250 SXS CLASS H CMT. LEFT 18' CMT ON TOP OF RETAINER. CMT FROM 6782-6800', CMT RETAINER FROM 6800-6802', CMT FROM 6802-8700'

Bottom Holes

Sec: 7 TWP: 5N RGE: 8W County: GRADY

SE NE SW NW

825 FSL 1294 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 11450 True Vertical Depth: 11432 End Pt. Location From Release, Unit or Property Line: 1294

FOR COMMISSION USE ONLY

1143431

Status: Accepted