## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35123236940001 **Completion Report** Spud Date: August 20, 2011

OTC Prod. Unit No.: Drilling Finished Date: September 01, 2011

1st Prod Date: September 22, 2011

Amended Completion Date: September 21, 2011 Amend Reason: PULL OUT FISH AND RTP

Recomplete Date: January 30, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

First Sales Date:

Well Name: EAST FITTS UNIT 20-33 Purchaser/Measurer:

PONTOTOC 27 2N 7E NW SW NW NW Location:

700 FNL 30 FWL of 1/4 SEC

Latitude: 34.619861 Longitude: -96.564472 Derrick Elevation: 713 Ground Elevation: 703

Operator: CITATION OIL & GAS CORPORATION 14156

> 14077 CUTTEN RD HOUSTON, TX 77069-2212

Completion Type							
Х	Single Zone						
Multiple Zone							
	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16			40		7	SURFACE	
SURFACE	9 5/8	36	J-55	687		225	SURFACE	
PRODUCTION	5 1/2	17	J-55	4185		865	4143	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4185

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug							
Depth Plug Type							
There are no Plug records to display.							

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2019	b 01, 2019 VIOLA-HUNTON 11 3		38.6			1306	PUMPING		0	
		Cor	npletion and	Test Data b	y Producing F	ormation				
	Formation Name:	/IOLA		Code: 20	2VIOL	С	lass: OIL			
	Spacing Orde	rs			Perforated I	ntervals				
Orde	er No	Unit Size		From	1	ī	-o			
793	303	UNIT		3873	3	4070				
	Acid Volume	s		Fracture Treatments						
	NONE			NONE						
	Formation Name:	HUNTON		Code: 26	9HNTN	C	lass: OIL			
Spacing Orders				Perforated Intervals						
Orde	er No	Unit Size		From To						
793	303	UNIT		3365 3407						
Acid Volumes			$\neg$ $\vdash$	Fracture Treatments						
NONE				NONE						
	Formation Name:	/IOLA-HUNTON		Code:		С	lass: OIL			

Formation	Тор
CROMWELL	2494
HUNTON	3363
VIOLA	3811
BROMIDE	4084

Were open hole logs run? Yes Date last log run: August 27, 2011

Were unusual drilling circumstances encountered? No

Explanation:

## Other Remarks

FISH IN WELL @ 3807. ON 1/26/2019 FISH WAS 100% RECOVERED AND PUT BACK ON PRODUCTION ON 1/30/2019.

OCC - UNITIZATION ORDER 79303 EAST FITTS UNIT (BASE OF WAPANUCKA TO BASE SIMSON)

## FOR COMMISSION USE ONLY

1141718

Status: Accepted

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