

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045237450001

**Completion Report**

Spud Date: July 21, 2018

OTC Prod. Unit No.:

Drilling Finished Date: August 18, 2018

1st Prod Date: September 21, 2018

Completion Date: September 21, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: SHEFFIELD 21/28 JO 1HC

Purchaser/Measurer: MEWBOURNE MARKETING  
INC

Location: ELLIS 21 22N 26W  
E2 W2 SW NE  
1980 FNL 2100 FEL of 1/4 SEC  
Derrick Elevation: 2339 Ground Elevation: 2315

First Sales Date: 9/21/2018

Operator: MEWBOURNE OIL COMPANY 6722  
PO BOX 7698  
3620 OLD BULLARD RD  
TYLER, TX 75711-7698

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691883		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	1513		530	SURFACE
PRODUCTION		7	26	HCP-110	7641		385	1217

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	8461	0	685	7036	15497

**Total Depth: 15537**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 23, 2018	CLEVELAND	758	43.73	608	802	1788	FLOWING	2452		370

**Completion and Test Data by Producing Formation**

Formation Name: CLEVELAND

Code: 405 CLVD

Class: OIL

**Spacing Orders**

Order No	Unit Size
174054	668
679610	668
691882	MULTIUNIT
709032	MULTIUNIT

**Perforated Intervals**

From	To
7940	10375
10375	15497

**Acid Volumes**

72,480 GAL NEFE HCL ACID
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**Fracture Treatments**

5,068,644 GAL SLICKWATER 3,770,700 LBS 30/50 WHITE
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Formation	Top
PENNSYLVANIAN MISSOURI SERIES	7330

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THE ORDER NUMBER 709032 IS THE NUNC PRO TUNC CORRECTING THE MULTIUNIT ORDER NO. 691882.

**Lateral Holes**

Sec: 28 TWP: 22N RGE: 26W County: ELLIS

SE SW SW SE

175 FSL 2094 FEL of 1/4 SEC

Depth of Deviation: 6792 Radius of Turn: 565 Direction: 180 Total Length: 7857

Measured Total Depth: 15537 True Vertical Depth: 7350 End Pt. Location From Release, Unit or Property Line: 175

**FOR COMMISSION USE ONLY**

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Status: Accepted