Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: 093-226295 Drilling Finished Date: July 11, 2019

1st Prod Date: October 25, 2019

Completion Date: October 25, 2019

Drill Type: HORIZONTAL HOLE

Well Name: DENTON 11-1H Purchaser/Measurer: TARGA PIPELINE

Location: MAJOR 11 20N 16W

NE NW NE NE

235 FNL 810 FEL of 1/4 SEC

Latitude: 36.230146818 Longitude: -98.869786563 Derrick Elevation: 1821 Ground Elevation: 1801

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300 OKLAHOMA CITY, OK 73116-7334

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception	
Order No	
708743	

Increased Density
Order No
683406

First Sales Date: 10/29/2019

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20			150		10	SURFACE	
SURFACE	9.625	36	K-55 LTC	790		315	SURFACE	
INTERMEDIATE	7	26	110 HC CDC	8545		230	5329	
PRODUCTION	4.50	13.50	P-110	13960		435	9080	

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 13964

Packer			
Depth	Brand & Type		
There are no Packe	r records to display.		

PI	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

February 25, 2020 1 of 2

	Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
N	ov 05, 2019	MISSISSIPPIAN	317	42.4	1214	3829	3172	FLOWING	700	48/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
652160	640				

Perforated Intervals			
From	То		
9418	13953		

Acid Volumes 2,484 BBLS HCL 15%

Fracture Treatments	
6,898,600 LBS PROPPANTS 11,777,602 GALS SLICKWATER	

Formation	Тор
MISSIPPIPPIAN	8423

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 11 TWP: 20N RGE: 16W County: MAJOR

SE SW SE SE

163 FSL 819 FEL of 1/4 SEC

Depth of Deviation: 8801 Radius of Turn: 572 Direction: 180 Total Length: 4265

Measured Total Depth: 13964 True Vertical Depth: 9340 End Pt. Location From Release, Unit or Property Line: 135

FOR COMMISSION USE ONLY

1144234

Status: Accepted

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