

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252140000

Completion Report

Spud Date: May 15, 2019

OTC Prod. Unit No.: 093-226390-0-0000

Drilling Finished Date: June 11, 2019

1st Prod Date: November 12, 2019

Completion Date: November 12, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MCBRIDE 9-1H

Purchaser/Measurer: TARGA PIPELINE

Location: MAJOR 9 20N 15W
NW NW NW NE
225 FNL 2425 FEL of 1/4 SEC
Latitude: 36.230320806 Longitude: -98.804335122
Derrick Elevation: 1829 Ground Elevation: 1809

First Sales Date: 11/14/2019

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
708908	

Increased Density	
Order No	
695266	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			150		10	SURFACE
SURFACE	9.625	36	J-55	808		325	SURFACE
INTERMEDIATE	7	26	P-110 HC CDC	8367		220	5375
PRODUCTION	4.50	13.50	P-110 CDC HTO	13863		435	7640

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13863

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 24, 2019	MISSISSIPPI LIME	251	40.1	974	3880	1014	GAS LIFT		64/64"	150

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
128955	640

Perforated Intervals

From	To
9166	13825

Acid Volumes

108,864 GALS HCL 15%

Fracture Treatments

5,755,038 LBS PROPPANTS 7,325,136 GALS SLICKWATER
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Formation	Top
MISSISSIPPI LIME	9074

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO GENERAL RULE 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 9 TWP: 20N RGE: 15W County: MAJOR

SW SW SW SE

132 FSL 2545 FEL of 1/4 SEC

Depth of Deviation: 8507 Radius of Turn: 619 Direction: 180 Total Length: 4384

Measured Total Depth: 13863 True Vertical Depth: 9143 End Pt. Location From Release, Unit or Property Line: 132

FOR COMMISSION USE ONLY

1144330

Status: Accepted