

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35153236470000

Completion Report

Spud Date: November 15, 2021

OTC Prod. Unit No.: 153-22778-0-0000

Drilling Finished Date: November 26, 2021

1st Prod Date: April 02, 2022

Completion Date: December 16, 2021

Drill Type: DIRECTIONAL HOLE

Well Name: HILL 1-1

Purchaser/Measurer: DCP

Location: WOODWARD 1 22N 20W
SW NW NW SW
2305 FSL 285 FWL of 1/4 SEC
Latitude: 36.41247 Longitude: -99.29886
Derrick Elevation: 1946 Ground Elevation: 1929

First Sales Date: 4/2/22

Operator: ORCA OPERATING COMPANY LLC 22354

427 S BOSTON AVE STE 400
TULSA, OK 74103-4114

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722537		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	54		100		14	SURFACE
SURFACE	13 3/8	48	J55	367	1000	440	SURFACE
INTERMEDIATE	9 5/8	36	J55	1750	1800	625	SURFACE
PRODUCTION	7	26	P110	8291	2000	300	6065

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8300

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		8040	BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2021	MORROW SAND			2000		650	FLOWING	2185	14/64	1750

Completion and Test Data by Producing Formation									
Formation Name: MORROW SAND				Code: 402MWSD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
722261		640		8046			8050		
				8009			8017		
Acid Volumes				Fracture Treatments					
NONE				NONE					

Formation	Top
MORROW SAND	8008
OSWEGO	7051
BIG LIME	6982
ATOKA	7638
MORROW SHALE	7754

Were open hole logs run? Yes
Date last log run: November 27, 2021

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - TEST BASED ON INITIAL PRODUCTION NOT DOWN A PIPELINE. FIRST SALES SALES DOWN A PIPELINE OCCURED 4/2/22

Bottom Holes
Sec: 1 TWP: 22N RGE: 20W County: WOODWARD SW NE NW SW 2169 FSL 788 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 8300 True Vertical Depth: 8232 End Pt. Location From Release, Unit or Property Line: 788

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<div>Status: Accepted</div> <div>1147482</div>