

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252520000

Completion Report

Spud Date: December 25, 2020

OTC Prod. Unit No.: 093-227132-0-0000

Drilling Finished Date: January 15, 2021

1st Prod Date: May 25, 2021

Completion Date: April 21, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JACK RABBIT 1-29MH

Purchaser/Measurer: DCP MIDSTREAM

Location: MAJOR 29 21N 13W
NE NW NE NE
221 FNL 900 FEL of 1/4 SEC
Latitude: 36.2747679 Longitude: -98.6078744
Derrick Elevation: 0 Ground Elevation: 1558

First Sales Date: 05/25/2021

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
OKLAHOMA CITY, OK 73102-4803

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
718598	

Increased Density	
Order No	
716123	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36#	J-55 STC	859		270	SURFACE
PRODUCTION	7	29#	HCP110BTC	7439		460	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5#	HCP110GBC	5496	0	360	7262	12758

Total Depth: 12770

Packer	
Depth	Brand & Type
7262	VERSASTIM LINER HANGER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 08, 2021	MISSISSIPPI LIME	135	32.5	399	2955	1370	FLOWING		64	130

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPI LIME	Code: 351MSSLM
Class: OIL	

Spacing Orders	
Order No	Unit Size
194194	640

Perforated Intervals	
From	To
8399	12673

Acid Volumes	
2,386 BARRELS ACID	

Fracture Treatments	
196,551 BARRELS FRAC FLUID 6,028,738 POUNDS PROPPANT	

Formation	Top
MISSISSIPPI	8250

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 29 TWP: 21N RGE: 13W County: MAJOR SE SW SE SE 167 FSL 753 FEL of 1/4 SEC Depth of Deviation: 7565 Radius of Turn: 599 Direction: 183 Total Length: 4860 Measured Total Depth: 12770 True Vertical Depth: 8188 End Pt. Location From Release, Unit or Property Line: 167

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Status: Accepted	1146514