

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35065201240003

Completion Report

Spud Date: August 16, 2010

OTC Prod. Unit No.:

Drilling Finished Date: August 16, 2010

Amended

1st Prod Date:

Amend Reason: ADDITIONAL DISPOSAL ZONE

Completion Date: September 03, 2010

Recomplete Date: June 07, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: FOWLER SWDW 1

Purchaser/Measurer:

Location: JACKSON 20 1S 23W
NW NW SE NE
1160 FSL 1530 FWL of 1/4 SEC
Derrick Elevation: 1489 Ground Elevation: 1468

First Sales Date:

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	32	J-55	0			SURFACE
SURFACE	8.625	24	J-55	522		380	SURFACE
PRODUCTION	5.5	17	J-55 & N-80	10175	1500	500	6578

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10175

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8181	AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
9120	10050

Acid Volumes

37,100 GALLONS 20% HCL

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: CHAPPEL

Code: 353CPPL

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
8500	8504

Acid Volumes

37,100 GALLONS 20% HCL

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: MISSISSIPPI

Code: 351MISS

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
8190	8350

Acid Volumes

NO ACID

Fracture Treatments

NO FRAC

Formation	Top
CHAPPEL	8400
ARBUCKLE	9117

Were open hole logs run? Yes

Date last log run: August 18, 2010

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UIC PERMIT # 2100402601

Status: Accepted

API NO. 065-20124
OTC PROD. 18634-0
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 185:10-3-25

Form 1002A

Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Additional disposal zone

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Jackson SEC 20 TWP 1S RGE 23W
LEASE NAME Fowler SWDW WELL NO. 1
nw 1/4 nw 1/4 se 1/4 ne 1/4 FSL OF 1160 FWL OF 1530
ELEVATION 1489 Ground 1468 Latitude (if known)
OPERATOR GLB Exploration Inc OTC/OCC OPERATOR NO. 18634-0
ADDRESS 7716 Melrose Lane
CITY Oklahoma City STATE OK ZIP 73127

SPUD DATE 8/16/10
DRLG FINISHED DATE 8/16/10
DATE OF WELL COMPLETION 9/3/10
1st PROD DATE n/a
RECOMP DATE 6-7-2021
Longitude (if known)

640 Acres
LOCATE WELL

COMPLETION TYPE

☐ SINGLE ZONE
☒ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	32	J-55				Surface
SURFACE	8.625	24	J-55	522		380	Surface
INTERMEDIATE							
PRODUCTION	5.5	17	J-55 & N-80	10175	1500	500	6578
LINER							
TOTAL DEPTH							10,175

PACKER @ 8,181 BRAND & TYPE AS1-X PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Arbuckle	Chappel	Mississippi
SPACING & SPACING ORDER NUMBER			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	SWD	SWD	SWD
	9120 - 10050	8500 - 8504	8190 - 8350
PERFORATED INTERVALS			
ACID/VOLUME	37,100 gal 20% HCL	Original treatment	no acid
FRACTURE TREATMENT (Fluids/Prop Amounts)		No Frac	Per operator

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

John O'Dowd

6/7/21

405-787-0049

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

7716 Melrose Lane

Oklahoma City

OK

73127

glb@glbexplorationninc.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

re formation names and tops, if available, or descriptions and thickness of formations led through. Show intervals cored or drillstem tested.

FORMATIONS	TOP
happel	8,400
rbuckle	9117

LEASE NAME Fowler SWDW WELL NO. 1

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 8/18/2010

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

OCC - UIC permit # 2100402601

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: