

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248210001

Completion Report

Spud Date: September 25, 2018

OTC Prod. Unit No.: 121-225912-0-0000

Drilling Finished Date: February 05, 2019

1st Prod Date: August 10, 2019

Completion Date: August 10, 2019

Amended

Amend Reason: OCC - CORRECTION FOR FINAL LOC. EXCEPTION ORDERS, MULTIUNIT
ORDERS & INCREASE DENSITY ORDERS

Drill Type: HORIZONTAL HOLE

Well Name: ELEANOR 1-5/8H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: PITTSBURG 5 7N 17E
SE NW SW NE
1700 FNL 2150 FEL of 1/4 SEC
Latitude: 35.11166742 Longitude: -96.53246501
Derrick Elevation: 897 Ground Elevation: 875

First Sales Date: 8/10/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706003		712035	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	339		205	SURFACE
INTERMEDIATE	9.625	36	J-55	3727		225	2114
PRODUCTION	5.5	20	P-110	16768		1500	6891

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16820

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 16, 2019	WOODFORD			3317		2954	FLOWING		78/128	370

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
678082	640
706002	MULTIUNIT

Perforated Intervals

From	To
8665	16666

Acid Volumes

75,012 TOTAL GALS ACID

Fracture Treatments

14,237,916 TOTAL GALS SLICKWATER
9,004,363 TOTAL LBS SAND

Formation	Top
BOOCH COAL	1746
MIDDLE BOOCH	2104
HARTSHORNE	3228
ATOKA	3530
WAPANUCKA LIMESTONE	7214
UNION VALLEY	7625
CROMWELL	7742
JEFFERSON	7882
FALSE CANEY	7965
CANEY	8167
MAYES	8418
WOODFORD	8182

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 8 TWP: 7N RGE: 17E County: PITTSBURG

SW SE SW SW

52 FSL 958 FWL of 1/4 SEC

Depth of Deviation: 8117 Radius of Turn: 358 Direction: 190 Total Length: 8140

Measured Total Depth: 16820 True Vertical Depth: 8317 End Pt. Location From Release, Unit or Property Line: 52

Status: Accepted

Eff 12/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
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Form 1002A
1002A Addendum

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Multunit:
Sec 5: 36.3% 225912 I
Sec 8: 63.7% 225912A I

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Initial Test Data

8/16/19 319WDFD 1 (xmt - shale)

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