Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35087222150000

OTC Prod. Unit No.:

Completion Report

Spud Date: January 26, 2019

Drilling Finished Date: January 31, 2019

1st Prod Date:

Purchaser/Measurer:

First Sales Date:

Completion Date: April 26, 2021

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: RIMROCK SWD 1-19

Location: MCCLAIN 19 7N 4W SW SE SE NE 200 FSL 2104 FWL of 1/4 SEC Latitude: 35.06665 Longitude: -97.65451 Derrick Elevation: 16 Ground Elevation: 1343

Operator: KINGFISHER DISPOSAL SERVICES LLC 24237

217 E MAIN ST CORDELL, OK 73632-4825

	Completion Type	Location Exception		Increased Density				
Х	Single Zone	Order No	1 [Order No				
	Multiple Zone	There are no Location Exception records to display.	1 [There are no Increased Density records to display.				
	Commingled							

				Ca	asing and Cer	nent					
	Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
CON	CONDUCTOR		20	94	J-55	6	0	15		SURFACE	
SURFACE			3/8	40	L80	64	44		225	SURFACE	
PRODUCTION			7	29	L80	53	16		625	3894	
Liner											
Туре	ype Size Weig			Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept	
There are no Liner records to display.											

Total Depth: 5320

Pac	cker	Plug				
Depth	Brand & Type	Depth	Plug Type			
4130	DB PERM	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Da		Oil Ratio FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
			There are i	Data recor	ds to disp	olay.							
Completion and Test Data by Producing Formation													
		Code: 406WBNS Class: COMM DI											
	Spacing Orders					Perforated Intervals							
Orde	Order No Unit Size			F	rom		Т						
There a		4160			52	260							
		Fracture Treatments											
		NONE											
Formation		т	ор		Were o	pen hole l	ogs run? Ye	5					
WABAUNSEE		4020 Date last log run: April 09, 2021											
			Were unusual drilling circumstances encountered? No Explanation:										

Other Remarks

UIC ORDER #713588

OCC - DV TOOL USED AT 3,497'

OCC - SONIC CEMENT BOND LOG WAS PERFORMED ON WELL

OPERATOR - 4/12 LT&C X 3.813 "X" PROFILE BENDING NIPPLE, 7" X 4 1/2" T-DB PERMANENT PACKER 4.000X 4.750, INTERNALLY & EXTERNALLY COATED (PRODUCTION TUBING) 4 1/2" 11.6# CERAMICOATED (LTC, J55)

FOR COMMISSION USE ONLY

Status: Accepted

1146547