## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051246020000

OTC Prod. Unit No.: 051-225862

## **Completion Report**

Drilling Finished Date: April 30, 2019 1st Prod Date: July 01, 2019 Completion Date: July 01, 2019

Spud Date: April 09, 2019

Drill Type: HORIZONTAL HOLE

Well Name: LEROY COATS 19-18-9-5 4MXH

Location: GRADY 19 9N 5W SW SW SE SE 220 FSL 1090 FEL of 1/4 SEC Latitude: 35.23330479 Longitude: -97.76257122 Derrick Elevation: 1370 Ground Elevation: 1344

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900 TULSA, OK 74103-3729 Min Gas Allowable: Yes

Purchaser/Measurer: BLUE MOUNTAIN

First Sales Date: 7/1/2019

	Completion Type		Location Exception						Increased Density						
Х	Single Zone		Order No 715433					Order No 695013 695015							
	Multiple Zone														
	Commingled	L													
		Casing and Cement													
		т	Type SURFACE PRODUCTION		Size	Weight	Grad	ade Feet		et	PSI	<b>SAX</b> 320	Top of CMT		
		SUF			9 5/8	40	J-58	5	1009				SURFACE		
		PROD			5 1/2	20	P-110 CYHP		18041		1705		5997		
			Line						ner						
		Type Size We		Weigh	nt	Grade	Length		PSI SAX		Top Depth		Bottom Depth		

Total Depth: 18372

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

There are no Liner records to display.

**Initial Test Data** 

Test Date	Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Da	Gas-Oil Ratio ay Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Jul 10, 2019	Jul 10, 2019 MISSISSIPIAN 33		331	44	2897	8752	1084	FLOWING		84/128	304		
			Со	mpletion an	d Test Da	ta by Producing	Formation						
	Formation Na	me: MISSI	SSIPIAN		Code: 359MSSP Class: OIL								
	Spacing C	Orders				Perforated							
Order No		U	nit Size		From		То						
411108			640		10818		17301						
402958 640			640										
715	715564 MULTIUNIT												
	Acid Vol	umes				Fracture Tr							
There are no Acid Volume records to display.						ES 1-20 OA: 5,00 BS OF 40/70 ME. SLICKW							
Formation Top				ор	Were open hole logs run? No								
HOXBAR					6742 Date last log run:								
COTTAGE GROVE					8341	Were unusual drilling circumstances encountered? No							

Explanation:

9235

9494

9773

10063

10207

Other Remarks

MISSISSIPPIAN

OSWEGO

PINK

BROWN

VERDIGRIS

EXCEPTION TO 600 FT RULE 165: 10-3-28 (C)(3)(B) IS INCLUDED IN THE FINAL LOCATION EXCEPTION ORDER 715433

Lateral Holes

Sec: 18 TWP: 9N RGE: 5W County: GRADY

NW NE NW SE

2457 FSL 1802 FEL of 1/4 SEC

Depth of Deviation: 10060 Radius of Turn: 634 Direction: 358 Total Length: 7325

Measured Total Depth: 18372 True Vertical Depth: 10269 End Pt. Location From Release, Unit or Property Line: 1802

## FOR COMMISSION USE ONLY

Status: Accepted

1143303