

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017252270000

**Completion Report**

Spud Date: July 08, 2018

OTC Prod. Unit No.: 017-224506

Drilling Finished Date: July 22, 2018

1st Prod Date: October 10, 2018

Completion Date: October 10, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SEABISCUIT 1-12-11-6 1WXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 1 11N 6W  
NE NE NW NE  
280 FNL 1570 FEL of 1/4 SEC  
Latitude: 35.463558 Longitude: -97.782578  
Derrick Elevation: 1380 Ground Elevation: 1354

First Sales Date: 10/10/2018

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710560		689812	
	Commingled	715915			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1472		429	SURFACE
PRODUCTION	5 1/2	23	P-110	18467		2282	5783

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18482**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2018	WOODFORD	274	44	528	1927	1163	GAS LIFT		128/128	320

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

#### Spacing Orders

Order No	Unit Size
652293	640
694222	640
710559	MULTIUNIT
715914	NUNC PRO TUNC MULTIUNIT

#### Perforated Intervals

From	To
9182	18371

#### Acid Volumes

28144 GALS OF HCL ACID W/ CITRIC ACID
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#### Fracture Treatments

524976 BBLs OF WATER + 22576280 # OF 100 COMMON WHITE
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Formation	Top
HOXBAR	6007
COTTAGE GROVE	7391
OSWEGO	8031
VERDIGRIS	8207
PINK	8350
BROWN	8492
MISSISSIPPI	8537
KINDERHOOK	8712

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

NUC PRO TUNC LOCATION EXCEPTION ORDER 715915 TO CORRECT BOTTOM PERFORATION.

#### Lateral Holes

Sec: 12 TWP: 11N RGE: 6W County: CANADIAN

NW SE SE SE

809 FSL 410 FEL of 1/4 SEC

Depth of Deviation: 8161 Radius of Turn: 687 Direction: 170 Total Length: 9241

Measured Total Depth: 18482 True Vertical Depth: 8793 End Pt. Location From Release, Unit or Property Line: 410

#### FOR COMMISSION USE ONLY

Status: Accepted

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