

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137022160001

Completion Report

Spud Date: February 03, 1948

OTC Prod. Unit No.:

Drilling Finished Date: March 06, 1948

Amended

1st Prod Date: March 11, 1948

Amend Reason: REPAIR HOLE IN CSG WITH LINER, CONDUCTED ACID JOB PUT BACK ON PRODUCTION

Completion Date: March 25, 1948

Recomplete Date: May 26, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SAFB /A/ UT (DELLA JACKSON 2) 41

Purchaser/Measurer: VITOL

Location: STEPHENS 2 1S 4W
NE4 NW4 NW4
2310 FNL 990 FEL of 1/4 SEC
Latitude: 34.50629 Longitude: -97.59417
Derrick Elevation: 1069 Ground Elevation: 1058

First Sales Date: 3/11/1948

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5		334		275	
PRODUCTION	7	23		5264		500	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	J-55	4820	0	360	0	

Total Depth: 5280

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1690	ASIX	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2021	SIMS	18	28.4			1785	PUMPING		N/A	

Completion and Test Data by Producing Formation

Formation Name: SIMS		Code: 401SIMS		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		4900	4940		
		4990	5126		
		5166	5186		
Acid Volumes		Fracture Treatments			
92 BBLS 15% MSA ACID		There are no Fracture Treatments records to display.			

Formation	Top
SIMS	4900

Were open hole logs run? Yes

Date last log run: March 06, 1948

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
<p>LOCATED HOLE IN CASING...TOOH WITH 154JOINTS OF 2 3/8 N-80TBG. BREAK OFF BIT, AND BIT SUB. TIH 7" TXT PACKER AND 54JOINT5 OF 2 3/8 N-80 TBG. PACKER@ 1690'. ABOVE HOLE IN CASING. , USED 225 SKS CEMENT , REPAIRED CASING AND CONDUCTED ACID JOB. PUT BACK INTO PRODUCTION, PUMP 23 BBL OF 15 PERCENT MSA ACID@ 5.1 BPM@ 2200 PSI. SWITCH TO LEASE WATER, PUMP 12 BBL WITH 2 PPG ROCK SALT@ 5.1 BPM@ 1900 PSI. SWITCH TO ACID, PUMP 23 BBL OF 15 PERCENT MSA ACID@ 5.8 BPM@ 2450 PSI. SWITCH TO WATER, PUMP 12 BBL OF LEASE WATER, WITH 2 PPG OF ROCK SALT, @ 5.8 BPM@ 2100 PSI. SWITCH TO ACID, PUMP 23 BBL OF 15 PERCENT MSA ACID@ 5.8 BPM, @ 2400 PSI, SWITCH TO WATER, PUMP 12 BBL OF LEASE WATER WITH 2 PPG OF ROCK SALT@ 5.8 BPM@ 2100 PSI. SWITCH TO ACID, PUMP 23 BBL, OF 15 PERCENT MSA ACID@ 5.8 BPM@ 2350 PSI, GO TO FLUSH, PUMP 43 BBL OF LEASE WATER@ 5.8 BPM@ 2200 PSI. INSTANT SHUT IN O PSI. NIPPLE DOWN QUASAR, NIPPLE UP SWAB. FITST RUN FLUID LEVEL@ 3000'. 1ST HOUR, MADE 5 RUN, RECOVERED 20 BBLS WATER, FLUID LEVEL 3500'. 2ND HOUR, MADE 5 RUNS, RECOVERED 18 BBLS WATER, FLUID LEVEL@ 3500'. 3RD HOUR, MADE 5 RUN, RECOVERED 18 BBLS,WATER FLUID LEVEL@ 3500'. 4TH HOUR, MADE 5 RUN, RECOVERED 18 BBLS WATER, FLUID LEVEL@ 3600'.5TH HOUR, MADE 5 RUNS, RECOVERED 20 BBL, WATER, FLUID LEVEL 3600'. 6TH HOUR, MADE 5 RUNS, RECOVERED 20 BBL, WATER WITH A TRACE OF OIL</p> <p>OCC - OPERATOR RAN LINER FROM SURFACE TO 4,820'</p>

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<div>Status: Accepted</div> <div>1146489</div>