Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051246030000 **Completion Report** Spud Date: April 07, 2019

OTC Prod. Unit No.: 051-225863 Drilling Finished Date: May 15, 2019

1st Prod Date: July 01, 2019

Completion Date: July 01, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date: 07/01/2019

Purchaser/Measurer: BLUE MOUNTAIN Well Name: LEROY COATS 19-18-9-5 5MXH

Location: GRADY 19 9N 5W

SW SW SE SE 220 FSL 1070 FEL of 1/4 SEC

Latitude: 35.23330478 Longitude: -97.76250425 Derrick Elevation: 1370 Ground Elevation: 1344

Operator: ROAN RESOURCES LLC 24127

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
715434

Increased Density					
Order No					
695013					
695015					

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1001		320	SURFACE
PRODUCTION	5 1/2	20	P-110 CYHP	18274		1795	4341

				Liner				
Туре	Size	e Weight Grade Length PSI SAX Top Depth Bottom Depth						
There are no Liner records to display.								

Total Depth: 18695

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

June 17, 2021 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 05, 2019	MISSISSIPIAN	228	44	2106	9236	730	FLOWING		92/128	254

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
411108	640				
402958	640				
715565	MULTIUNIT				

Perforated Intervals					
From	То				
10720	18086				

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-16 OA: 6,267,607 LBS OF 100 MESH + 2,322,333 LBS OF 40/70 MESH + 8,401,302 GALS OF SLICKWATER

Formation	Тор
HOXBAR	6725
COTTAGE GROVE	8304
OSWEGO	9304
VERDIGRIS	9458
PINK	9732
MISSISSIPPIAN	10146

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE 165:10-3-28 INCLUDED IN LOCATION EXCEPTION ORDER 715434

Lateral Holes

Sec: 18 TWP: 9N RGE: 5W County: GRADY

NW SE SE NE

2286 FNL 398 FEL of 1/4 SEC

Depth of Deviation: 10057 Radius of Turn: 566 Direction: 359 Total Length: 7749

Measured Total Depth: 18695 True Vertical Depth: 10131 End Pt. Location From Release, Unit or Property Line: 398

FOR COMMISSION USE ONLY

1143302

Status: Accepted

June 17, 2021 2 of 2