

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051244690000

**Completion Report**

Spud Date: September 25, 2018

OTC Prod. Unit No.: 051-226003

Drilling Finished Date: October 12, 2018

1st Prod Date: July 29, 2019

Completion Date: July 29, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OSBORN 2-35-9-6 5MXH

Purchaser/Measurer: ENLINK

Location: GRADY 11 9N 6W  
SW SE NE NW  
1250 FNL 2180 FWL of 1/4 SEC  
Latitude: 35.272767 Longitude: -97.804649  
Derrick Elevation: 1328 Ground Elevation: 1302

First Sales Date: 07/29/2019

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
715780

Increased Density
Order No
680252
680253

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1473		450	SURFACE
PRODUCTION	5 1/2	20	P-110	21121		2250	4322

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21162**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 06, 2019	MISSISSIPPIAN	295	52	1819	6166	1666	FLOWING	1650	32/128	1115

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
256715	640
144013	640
715779	MULTIUNIT

#### Perforated Intervals

From	To
10809	21051

#### Acid Volumes

There are no Acid Volume records to display.

#### Fracture Treatments

FRAC STAGES 1-31 OA: 13028044 LBS OF 100 MESH + 4465002 LBS OF 40/70 MESH + 16941179 GALS OF SLICKWATER

Formation	Top
HOXBAR	6731
COTTAGE GROVE	8285
OSWEGO	9298
VERDIGIRS	9441
PINK	9666
MISSISSIPPIAN	10082
KINDERHOOK	10411

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

EXCEPTION TO RULE 165:10-3-28 IS IN THE FINAL LOCATION EXCEPTION ORDER 715780

#### Lateral Holes

Sec: 35 TWP: 10N RGE: 6W County: GRADY

NW NE NE NW

70 FNL 2121 FWL of 1/4 SEC

Depth of Deviation: 9988 Radius of Turn: 484 Direction: 360 Total Length: 10414

Measured Total Depth: 21162 True Vertical Depth: 10041 End Pt. Location From Release, Unit or Property Line: 70

#### FOR COMMISSION USE ONLY

1143410

Status: Accepted