

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121242620001

**Completion Report**

Spud Date: November 18, 2008

OTC Prod. Unit No.: 121-125419-0-0000

Drilling Finished Date: November 28, 2008

**Amended**

1st Prod Date: January 14, 2009

Amend Reason: RECOMPLETE IN STRAIGHT HOLE PORTION

Completion Date: January 13, 2009

Recomplete Date: May 16, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: ERKIN 1H-26

Purchaser/Measurer: BLUEMARK

Location: PITTSBURG 26 7N 12E  
N2 NE NE NW  
2475 FSL 2310 FWL of 1/4 SEC  
Latitude: 35.057714 Longitude: -96.010692  
Derrick Elevation: 728 Ground Elevation: 719

First Sales Date: 06/03/2022

Operator: TILFORD PINSON EXPLORATION LLC 19944

841 S KELLY AVE STE 130  
EDMOND, OK 73003-5278

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	563833		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	304		140	SURFACE
PRODUCTION	7	20	K-55	2821		200	1600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2 & 4 1/2	13.5 & 10.5	J-55 & J-55	1781	0	0	2311	4092

**Total Depth: 4092**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2160	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 03, 2022	SAVANNA			20			FLOWING	490	32/64	25

Completion and Test Data by Producing Formation										
Formation Name: SAVANNA				Code: 404SVNN				Class: GAS		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
150412		640		1894			1914			
Acid Volumes				Fracture Treatments						
2,000 GALLONS				230 BW, 240,000 SCF N2, 45,000 POUNDS 16/30 SAND						

Formation	Top
HARTSHORNE	2462

Were open hole logs run? Yes  
Date last log run: November 24, 2008

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 26 TWP: 7N RGE: 12E County: PITTSBURG  NE NE SW NW  1071 FSL 1153 FWL of 1/4 SEC  Depth of Deviation: 2010 Radius of Turn: 450 Direction: 219 Total Length: 1819  Measured Total Depth: 4092 True Vertical Depth: 2449 End Pt. Location From Release, Unit or Property Line: 1153

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<div>Status: Accepted</div> <div>1148976</div>