

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037971140001

Completion Report

Spud Date: September 24, 1974

OTC Prod. Unit No.: 0370018599-0-1819

Drilling Finished Date: October 01, 1974

Amended

1st Prod Date: November 01, 1974

Amend Reason: RAN 4 1/2" LINER

Completion Date: November 20, 1974

Recomplete Date: April 22, 2022

Drill Type: STRAIGHT HOLE

Well Name: OLIVE REDFORK UNIT 15-11

Purchaser/Measurer:

Location: CREEK 29 19N 9E
SW NE SW NW
800 FSL 900 FWL of 1/4 SEC
Derrick Elevation: 842 Ground Elevation: 833

First Sales Date:

Operator: CASEY MUSGROVE OIL COMPANY INC 21423

3963 S HWY 97 #301
SAND SPRINGS, OK 74063-6670

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	K-55	355		250	SURFACE
PRODUCTION	5.5	14	J-55	2439		200	1300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	10.5	J-55	2337	0	60	0	2337

Total Depth: 2442

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 07, 1988	RED FORK	10	37			56	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: RED FORK		Code: 404RDFK	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
113773	UNIT	2347	2390
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SKINNER	2250
RED FORK	2347

Were open hole logs run? Yes
Date last log run: November 11, 1974

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
RAN 4 1/2" LINER TO 2,337' AND CEMENTED WITH OKLAHOMA CEMENTING CUSHING LLC TO SURFACE.

FOR COMMISSION USE ONLY	
Status: Accepted	1148978