

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083239110001

Completion Report

Spud Date: January 20, 2009

OTC Prod. Unit No.: 083-202600-0-0000

Drilling Finished Date: January 30, 2009

Amended

1st Prod Date: May 07, 2009

Amend Reason: RECOMPLETED IN NEW FORMATION

Completion Date: May 01, 2009

Recomplete Date: September 01, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: COLE TRUST 1-10

Purchaser/Measurer:

Location: LOGAN 10 15N 4W
NE SW NE NE
1662 FSL 1977 FWL of 1/4 SEC
Latitude: 35.79567 Longitude: -97.60472
Derrick Elevation: 0 Ground Elevation: 1073

First Sales Date:

Operator: SHAMROCK WELL OPERATIONS LLC 24071

5661 N CLASSEN BLVD
OKLAHOMA CITY, OK 73118-4015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8		J-55	432	800	280	SURFACE
PRODUCTION	5 1/2		J-55	6710	1000	285	4800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6729

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6525	CAST IRON
6650	CAST IRON

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 22, 2022	SIMPSON					240	SWABBIN			
Jun 25, 2022	VIOLA	12	42	100	8333	46	PUMPING	1100		

Completion and Test Data by Producing Formation									
Formation Name: SIMPSON			Code: 202SMPS			Class: DRY			
<div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> Spacing Orders </div> <div style="display: flex; justify-content: space-between;"> <div style="border: 1px solid black; padding: 2px; width: 45%;"> Order No </div> <div style="border: 1px solid black; padding: 2px; width: 45%;"> Unit Size </div> </div> <div style="border: 1px solid black; padding: 2px;"> There are no Spacing Order records to display. </div>					<div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> Perforated Intervals </div> <div style="display: flex; justify-content: space-between;"> <div style="border: 1px solid black; padding: 2px; width: 45%;"> From </div> <div style="border: 1px solid black; padding: 2px; width: 45%;"> To </div> </div> <div style="display: flex; justify-content: space-between;"> <div style="border: 1px solid black; padding: 2px; width: 45%;">6550</div> <div style="border: 1px solid black; padding: 2px; width: 45%;">6556</div> </div>				
<div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> Acid Volumes </div> <div style="border: 1px solid black; padding: 2px;"> NONE </div>					<div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> Fracture Treatments </div> <div style="border: 1px solid black; padding: 2px;"> NONE </div>				
Formation Name: VIOLA			Code: 202VIOL			Class: OIL			
<div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> Spacing Orders </div> <div style="display: flex; justify-content: space-between;"> <div style="border: 1px solid black; padding: 2px; width: 45%;"> Order No </div> <div style="border: 1px solid black; padding: 2px; width: 45%;"> Unit Size </div> </div> <div style="border: 1px solid black; padding: 2px;"> There are no Spacing Order records to display. </div>					<div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> Perforated Intervals </div> <div style="display: flex; justify-content: space-between;"> <div style="border: 1px solid black; padding: 2px; width: 45%;"> From </div> <div style="border: 1px solid black; padding: 2px; width: 45%;"> To </div> </div> <div style="display: flex; justify-content: space-between;"> <div style="border: 1px solid black; padding: 2px; width: 45%;">6450</div> <div style="border: 1px solid black; padding: 2px; width: 45%;">6466</div> </div>				
<div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> Acid Volumes </div> <div style="border: 1px solid black; padding: 2px;"> 1,500 GALLONS </div>					<div style="border: 1px solid black; padding: 5px; margin-bottom: 5px;"> Fracture Treatments </div> <div style="border: 1px solid black; padding: 2px;"> NONE </div>				

Formation	Top
HOGSHOOTER	5300
OSWEGO	6500
VIOLA	6650
SIMPSON	6708

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORIGINAL OPERATOR SET A D-V TOOL AT 5,100' (SEE 1002C).

FOR COMMISSION USE ONLY	
Status: Accepted	1148979