

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063249440000

Completion Report

Spud Date: July 07, 2022

OTC Prod. Unit No.: 063-228156-0-0000

Drilling Finished Date: July 12, 2022

1st Prod Date: September 27, 2022

Completion Date: July 21, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: VILLINES 1-14

Purchaser/Measurer: SCISSORTAIL ENERGY

Location: HUGHES 14 9N 8E
C SE NW
1980 FNL 1980 FWL of 1/4 SEC
Latitude: 35.255433106 Longitude: -96.434374204
Derrick Elevation: 943 Ground Elevation: 935

First Sales Date: 09/27/2022

Operator: BASIS RESOURCES GROUP LLC 22981

4334 NW EXPRESSWAY STE 201
OKLAHOMA CITY, OK 73116-1516

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	R-3 NEW	252		150	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3969		400	3592

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3969

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 27, 2022	GILCREASE	5		220	44000	140	PUMPING	970	OPEN	150

Completion and Test Data by Producing Formation

Formation Name: GILCREASE

Code: 403GLCR

Class: GAS

Spacing Orders

Order No	Unit Size
183643	40

Perforated Intervals

From	To
3266	3272
3286	3298
3388	3400

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

1,015 BARRELS TOTAL VOLUME - SLURRY 20 POUNDS
XL FRAC, GEL-KCL
50,500 POUNDS 20/40 SAND
110 BARRELS SW FLUSH

Formation	Top
CALVIN	1150
RED FORK	2300
BARTLESVILLE	2600
BOOCH	3000
GILCREASE	3250
CROMWELL	3500
CANEY SHALE	3670
HUNTON	3900

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

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Status: Accepted