# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35003233770000 **Completion Report** Spud Date: July 17, 2019

OTC Prod. Unit No.: 003-226048-0-0000 Drilling Finished Date: July 30, 2019

1st Prod Date: August 15, 2019

Completion Date: August 14, 2019

**Drill Type: HORIZONTAL HOLE** 

Well Name: MEANS 12-25-11 4H Purchaser/Measurer: WILLIAMS

ALFALFA 12 25N 11W Location:

SW SW SW SW 180 FSL 200 FWL of 1/4 SEC

Latitude: 36.652488578 Longitude: -98.341426377 Derrick Elevation: 1262 Ground Elevation: 1245

BCE-MACH LLC 24174 Operator:

> 14201 WIRELESS WAY STE 300 **OKLAHOMA CITY, OK 73134-2512**

Completion Type						
Х	Single Zone					
Multiple Zone						
	Commingled					

Location Exception
Order No
707689

Increased Density							
Order No							
692373							

First Sales Date: 08/15/2019

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	547		460	SURFACE
INTERMEDIATE	7	26	P-110	6160		225	3284

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	4557	0	0	6074	10631

Total Depth: 10638

Packer						
Depth	Brand & Type					
5861	AS1X					

Plug						
Depth Plug Type						
There are no Plug records to display.						

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 01, 2019	MISSISSIPPIAN	344	39	2946	8563	2202	GASLIFT		128	203

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#### **Completion and Test Data by Producing Formation** Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL **Spacing Orders Perforated Intervals Order No Unit Size** From То 622603 640 6160 10638 **Acid Volumes Fracture Treatments** 238 BBLS 15% HCL 32461 BBLS / 0 LBS

Formation	Тор			
MISSISSIPPIAN	5785			

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OH PACKER/SLEEVE SYSTEM.

### **Lateral Holes**

Sec: 12 TWP: 25N RGE: 11W County: ALFALFA

N2 N2 NW NW

155 FNL 679 FWL of 1/4 SEC

Depth of Deviation: 5265 Radius of Turn: 628 Direction: 2 Total Length: 4386

Measured Total Depth: 10638 True Vertical Depth: 5797 End Pt. Location From Release, Unit or Property Line: 155

## FOR COMMISSION USE ONLY

1143406

Status: Accepted

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