

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011241670000

**Completion Report**

Spud Date: February 28, 2019

OTC Prod. Unit No.: 01122598800000

Drilling Finished Date: April 05, 2019

1st Prod Date: August 30, 2019

Completion Date: August 30, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MINNIE HAHA 12\_1-15N-10W 4HX

Purchaser/Measurer: ENLINK

Location: BLAINE 12 15N 10W  
NE SW SE SW  
340 FSL 1750 FWL of 1/4 SEC  
Latitude: 35.784068 Longitude: -98.218676  
Derrick Elevation: 1305 Ground Elevation: 1275

First Sales Date: 08/30/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705931		689878	
	Commingled			689879	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	60			0
SURFACE	9 5/8	40	J-55	1973		465	SURFACE
PRODUCTION	5 1/2	20	P-110EC	20155		1820	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20172**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19958	ALUMINUM

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 17, 2019	MISSISSIPPIAN	650	49.8	1518	2335	396	FLOWING	1130	26/64	1043

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
587191	640	10370	19943
594508	640		
706244	MULTIUNIT		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
NONE		300960 BBLs OF TOTAL FLUID 27030115# OF TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN	9974

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
IRREGULAR SECTION

Lateral Holes
Sec: 1 TWP: 15N RGE: 10W County: BLAINE
NW   NE   NW   NE
52 FNL   1732 FEL of 1/4 SEC
Depth of Deviation: 9747 Radius of Turn: 487 Direction: 358 Total Length: 9659
Measured Total Depth: 20172 True Vertical Depth: 9882   End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY	
Status: Accepted	1143949