

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011241650000

**Completion Report**

Spud Date: February 11, 2019

OTC Prod. Unit No.: 01122598600000

Drilling Finished Date: February 27, 2019

1st Prod Date: August 30, 2019

Completion Date: August 30, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MINNIE HAHA 12\_1-15N-10W 2HX

Purchaser/Measurer: ENLINK

Location: BLAINE 12 15N 10W  
NE SW SE SW  
400 FSL 1750 FWL of 1/4 SEC  
Latitude: 35.784233 Longitude: -98.218676  
Derrick Elevation: 1305 Ground Elevation: 1275

First Sales Date: 08/30/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	705930		689878	
	Commingled			689879	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	60			0
SURFACE	9 5/8	40	J-55	1973		465	SURFACE
PRODUCTION	5 1/2	20	P-110EC	20242		1820	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20254**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		20151	CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 10, 2019	MISSISSIPPIAN	630	49	1663	2639	405	FLOWING	1260	26/64	1180

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
594508	640
587191	640
706242	MULTIUNIT

Perforated Intervals	
From	To
10419	20032

Acid Volumes	
NONE	

Fracture Treatments	
305007 BBLS OF TOTAL FLUID 27014597# OF TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN	10037

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
IRREGULAR SECTION

<b>Lateral Holes</b>
Sec: 1 TWP: 15N RGE: 10W County: BLAINE  NW   NE   NW   NW  47 FNL   980 FWL of 1/4 SEC  Depth of Deviation: 9746 Radius of Turn: 549 Direction: 360 Total Length: 9646  Measured Total Depth: 20254 True Vertical Depth: 9954   End Pt. Location From Release, Unit or Property Line: 47

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1143942