Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: 01122598700000 Drilling Finished Date: March 20, 2019

1st Prod Date: August 30, 2019

Completion Date: August 30, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MINNIE HAHA 12_1-15N-10W 3HX

Purchaser/Measurer: ENLINK

Location: BLAINE 12 15N 10W

First Sales Date: 08/30/2019

NE SW SE SW 370 FSL 1750 FWL of 1/4 SEC

Latitude: 35.784151 Longitude: -98.218676 Derrick Elevation: 1305 Ground Elevation: 1275

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
706026

Increased Density
Order No
689878
689879

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	106.5	J-55	60			0		
SURFACE	9 5/8	40	J-55	1966		465	SURFACE		
PRODUCTION	5 1/2	20	P-110EC	20332		1835	SURFACE		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 20344

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
20234	CEMENT				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 06, 2019	MISSISSIPPIAN	912	49	2191	2402	577	FLOWING	1136	26/64	1135

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
594508	640				
587191	640				
706243	MULTIUNIT				

Perforated Intervals					
From	То				
10331	20123				

Acid Volumes
NONE

Fracture Treatments				
300343 BBLS OF TOTAL FLUID 26995031# OF TOTAL PROPPANT				

Formation	Тор
MISSISSIPPIAN	9935

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? Yes Explanation: SIDETRACKED AT 2077'MD. ORIGINAL WELL REACHED 15148'MD.

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 1 TWP: 15N RGE: 10W County: BLAINE

NW NE NE NW

53 FNL 2221 FWL of 1/4 SEC

Depth of Deviation: 9643 Radius of Turn: 560 Direction: 355 Total Length: 9822

Measured Total Depth: 20344 True Vertical Depth: 9934 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY

1143947

Status: Accepted

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