

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051246130000

**Completion Report**

Spud Date: May 17, 2019

OTC Prod. Unit No.: 051-226563

Drilling Finished Date: July 11, 2019

1st Prod Date: January 02, 2020

Completion Date: November 14, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: FARMS 2-36-25XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 36 6N 6W  
SE SW SW SW  
258 FSL 450 FWL of 1/4 SEC  
Derrick Elevation: 1058 Ground Elevation: 1033

First Sales Date: 1/02/2020

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	699413		695954	
	Commingled			696869	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1548		715	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12350		1417	SURFACE
PRODUCTION	5 1/2	23	P-110 ICY	22135		2426	11352

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22133**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 06, 2020	WOODFORD	164	48.55	2355	14360	4247	FLOWING	3677	28/64	3161

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319 WDFD		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
699111	MULTIUNIT	14575	21944		
415357	640				
614357	640				
Acid Volumes		Fracture Treatments			
1566.5 BBLS 15% HCl		396,135 BBLS FLUID & 18,343,823 LBS OF SAND			

Formation	Top
WOODFORD	14575

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDER FOR THE INTERIM ORDER 696869 HAS NOT BEEN ISSUED EITHER

Lateral Holes
Sec: 25 TWP: 6N RGE: 6W County: GRADY
SE SW SW NW
2639 FNL 451 FWL of 1/4 SEC
Depth of Deviation: 14011 Radius of Turn: 733 Direction: 1 Total Length: 7558
Measured Total Depth: 22133 True Vertical Depth: 13948 End Pt. Location From Release, Unit or Property Line: 451

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<div>Status: Accepted</div> <div>1144521</div>