

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247370002

Completion Report

Spud Date: December 02, 2017

OTC Prod. Unit No.: 063-223800-0-0000

Drilling Finished Date: February 05, 2018

1st Prod Date: July 21, 2018

Completion Date: March 19, 2018

Drill Type: HORIZONTAL HOLE

Well Name: CAROL 1201-1HX

Purchaser/Measurer: SOUTHWEST ENERGY

Location: HUGHES 11 7N 9E
SW SE SE SE
315 FSL 395 FEL of 1/4 SEC
Latitude: 35.087647 Longitude: -96.318996
Derrick Elevation: 887 Ground Elevation: 862

First Sales Date: 7/21/2018

Operator: CORTERRA ENERGY OPERATING LLC 23995

1717 S BOULDER AVE STE 900
TULSA, OK 74119-4844

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	708182		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55	760		425	SURFACE
PRODUCTION	5.5	20	P-110	15115		2105	775

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15139

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 10, 2018	WDFD / MSSP / HNTN	25	43	5740	2296	3160	FLOWING	500	64/64	207

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
675009	640
708183	MULTIUNIT

Perforated Intervals

From	To
5136	5461
6060	7021
10545	11408
11710	15005

Acid Volumes

TREATED WITH MISSISSIPPIAN FORMATION

Fracture Treatments

TREATED WITH MISSISSIPPIAN FORMATION

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
675009	640
708183	MULTIUNIT

Perforated Intervals

From	To
5461	6060
7021	10545

Acid Volumes

69,000 GAL 15% HCL ACID

Fracture Treatments

476,167 BBLS FLUID 10,330,355 LBS PROPPANT

Formation Name: HUNTON

Code: 269HNTN

Class: GAS

Spacing Orders

Order No	Unit Size
707161	640

Perforated Intervals

From	To
11408	11710

Acid Volumes

TREATED WITH MISSISSIPPIAN FORMATION

Fracture Treatments

TREATED WITH MISSISSIPPIAN FORMATION

Formation Name: WDFD / MSSP / HNTN

Code:

Class: GAS

Formation	Top
MISSISSIPPIAN	4349
WOODFORD	4723
HUNTON	4921

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

Lateral Holes
Sec: 1 TWP: 7N RGE: 9E County: HUGHES NE NW NW NW 132 FNL 444 FWL of 1/4 SEC Depth of Deviation: 4562 Radius of Turn: 451 Direction: 2 Total Length: 9869 Measured Total Depth: 15139 True Vertical Depth: 4663 End Pt. Location From Release, Unit or Property Line: 132

FOR COMMISSION USE ONLY
Status: Accepted
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