# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 083-230240-0-0000 Drilling Finished Date: October 25, 2022

1st Prod Date: December 13, 2022

Completion Date: November 03, 2022

Drill Type: STRAIGHT HOLE

Well Name: BRANSON 1-33 Purchaser/Measurer:

Location: LOGAN 33 18N 2W

E2 NW NE NE

330 FNL 814 FEL of 1/4 SEC Latitude: 35.99872 Longitude: -97.41038

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Derrick Elevation: 1000 Ground Elevation: 987

Operator: LANCE RUFFEL OIL & GAS LLC 15459

210 PARK AVE STE 2150 OKLAHOMA CITY, OK 73102-5632

Completion Type			
X Single Zone			
	Multiple Zone		
	Commingled		

Location Exception
Order No
728454

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32	J-55	253		180	SURFACE
PRODUCTION	5 1/2	17	J-55	5448		100	4690

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 5457

Packer			
Depth Brand & Type			
There are no Packer records to display.			

Plug				
Depth Plug Type				
There are no Plug records to display.				

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 18, 2022	RED FORK	50	43	54	1072	142	PUMPING	813	12/64	110

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## **Completion and Test Data by Producing Formation**

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders				
Order No	Unit Size			
728023	80			

Perforated Intervals				
From	То			
5286	5314			

#### **Acid Volumes**

107 BARRELS 15% NEFE

Fracture Treatments	
SAND FRAC - 101,947 POUNDS SAND 2,901 BARRELS TREATED WATER	

Formation	Тор
BIG LIME	4934
OSWEGO	5050
VERDIGRIS	5170
SKINNER	5244
PINK LIME	5270
RED FORK	5275
MISSISSIPPIAN	5370

Were open hole logs run? Yes Date last log run: October 22, 2022

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

There are no Other Remarks.

# FOR COMMISSION USE ONLY

1149381

Status: Accepted

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