

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121249010000

Completion Report

Spud Date: June 29, 2022

OTC Prod. Unit No.: 121-230640-0-0000

Drilling Finished Date: July 23, 2022

1st Prod Date: November 02, 2022

Completion Date: October 28, 2022

Drill Type: HORIZONTAL HOLE

Well Name: FORE 1-4-28WH

Purchaser/Measurer: BP ENERGY

Location: PITTSBURG 4 7N 13E
SE NW SE NW
1790 FNL 1675 FWL of 1/4 SEC
Latitude: 35.11136365 Longitude: -95.94243131
Derrick Elevation: 738 Ground Elevation: 721

First Sales Date: 11/02/2022

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730839		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		8	SURFACE
SURFACE	9.625	36#	J55	505	2464	155	SURFACE
PRODUCTION	5.5	20#	P-110	15573	2000	1826	2760

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15633

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 13, 2022	ALL ZONES PRODUCING	2	42	12002		4085	FLOWING	352	OPEN	294

Completion and Test Data by Producing Formation									
Formation Name: MAYES				Code: 353MYES			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
723646		640		6002			6265		
730838		MULTIUNIT							
Acid Volumes				Fracture Treatments					
TREATED WITH WOODFORD				TREATED WITH WOODFORD					

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
723646	640	6366	8165		
723578	640	8608	15390		
671803	640				
730838	MULTIUNIT				
Acid Volumes		Fracture Treatments			
1,610 BARRELS 7.5% HCl		303,080 BARRELS FRAC FLUID			
		8,338,397 POUNDS PROPPANT			

Formation	Top
MAYES	5410
WOODFORD	5580

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 28 TWP: 8N RGE: 13E County: PITTSBURG

NW NE SW NW

1410 FNL 681 FWL of 1/4 SEC

Depth of Deviation: 4916 Radius of Turn: 573 Direction: 359 Total Length: 8844

Measured Total Depth: 15633 True Vertical Depth: 5104 End Pt. Location From Release, Unit or Property Line: 681

FOR COMMISSION USE ONLY

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Status: Accepted