## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35083244610000

Drill Type:

OTC Prod. Unit No.: 083-228277-0-0000

**Completion Report** 

Drilling Finished Date: September 05, 2022

Spud Date: August 18, 2022

1st Prod Date: October 23, 2022 Completion Date: October 25, 2022

Min Gas Allowable: Yes

Purchaser/Measurer: ENERGY TRANSFER

First Sales Date: 10/25/2022

Well Name: CAROLYN KAY 1-4CH	
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HORIZONTAL HOLE

Location:	LOGAN 4 19N 3W SE SE SW SW 250 FSL 1002 FWL of 1/4 SEC Latitude: 26 14576 Langitude: 07 5280
	Latitude: 36.14576 Longitude: -97.5289
	Derrick Elevation: 1079 Ground Elevation: 1058

Operator: KIRKPATRICK OIL COMPANY INC 19792

1001 W WILSHIRE BLVD STE 202 OKLAHOMA CITY, OK 73116-7017

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	730274	726318				
	Commingled						

Casing and Cement											
Туре		Size	Weight	Grade	Grade Fee		PSI	SAX	Top of CMT		
CONDUCTOR 2		20				80			SURFACE		
SURFACE			9 5/8	36	J-55	J-55 445		190		SURFACE	
PRODUCTION		7	26	HCP-110 / P 110	HCP-110 / P- 110 5430		0		3000		
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept	
LINER	4 1/2	13.	.5	P-110	4915	0	430	4303		9218	

## Total Depth: 9320

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
5042	AS1X	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gr (Af		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Oct 26, 2022	CLEVELAND	408	42	.8	316	775	224	FLOWING				
		Cor	npletio	n and	Test Data I	by Producing F	ormation					
	Formation Name: CLEV	ELAND			Code: 405CLVD Class: O							
	Spacing Orders				Perforated Intervals							
Orde	r No Ui	nit Size			Fror	n	T	о				
5915	552	640		5244 9			90	)70				
	Acid Volumes				Fracture Treatments							
		370,540 POUNDS 100 MESH SAND 2,454,830 POUNDS 40/70 SAND 2,680,104 GALLONS TREATED WATER										
Formation		т	ор			Vere open hole l						
ENDICOTT SA	ND		3429			Were open hole logs run? Yes Date last log run: August 29, 2022						
LOVELL SAND			3564 Were unusual drilling circumstances encounte					untered? No				
HASKELL				3714 Explanation:								
TONKAWA				3754								
AVANT				4015								
COTTAGE GR	OVE				4466							
CHECKERBOA	RD		4884									
CLEVELAND			4939									
BIG LIME					5054							
Other Remarks	8											
There are no O	ther Remarks.											
					Lateral H	loles						
Sec: 4 TWP: 19	N RGE: 3W County: LOGA	N										

NE SW NW NW

746 FNL 430 FWL of 1/4 SEC

Depth of Deviation: 4400 Radius of Turn: 583 Direction: 2 Total Length: 3831

Measured Total Depth: 9320 True Vertical Depth: 4975 End Pt. Location From Release, Unit or Property Line: 430

## FOR COMMISSION USE ONLY

Status: Accepted

1149380